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ALCO DODA		
E. E. SVOBODA	Dist. Adm. Supvr.	5-22-80
	SUPERVISOR DISTRICT # 3	

CONDITIONS OF APPROVAL, IF ANY: