PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Depar

rom C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED	REPORT
 THITLITED	TEI OILI

A	¹ OGRID Number 000778			
P.O. BOX	3092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253	³ Reason for Filing Code Recompletion		
API Number	⁵ Pool Name	Pool Code		
30 - 045-24282	BLANCO MESAVERDE	72319		
Property Code	Property Code Property Name			
001005				

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	7	29N	9W		315'	South	865'	East	SAN JUAN

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lee Code Fee	13 Producin	ng Method Code F	¹⁴ Gas	Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	ate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	21 O/G	22 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490 FARMINGTON, NM 87499	282619	3 G	
9018	GIANT REFINING CO P.O. BOX 12999 SCOTTSDALE, AZ 85267	282619	2 °	89101112187
				AUG 2000 RECEIVED BOOK ONLOON, DIV
				DIST. 3

IV. Produced Water

²³ POD									
2	8	2	6	1	9	4			

¹⁴ POD ULSTR Location and Description

V. Well Completion Data

¹⁵ Spud Date 05/01/1980	²⁴ Ready Date 08/06/2000	17 TD 6663'	²⁸ PBTD 6620'	²⁹ Perforations 3733' - 4660'	³⁴ DHC, DC,MC DHC - 2663	
31 Hole Size	32 Casing	31 Casing & Tubing Size			34 Sacks Cement	
12 1/4"	9.5	/8" 32.3#	30200	83	300 SXS SURFACE	
8 3/4"	7'	20#	2390'		470 SXS	
6 1/4" (PROD. LINER)	4 1	2" 10.5#	6663'		515 S XS	
TUBING	2 3/8"		6417'			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 08/02/2000	³⁸ Test Length 6 Hrs.	136	6 Csg. Pressure 85#
41 Choke Size	⁴² Oil	8 Water	4 Gas	⁴⁸ AOF	4 Test Method
3/4"	TRACE	TRACE	360.5 MCF		F
and that the information given and belief. Signature:	s of the Oil Conservation Division above is true and complete to the	on have been complied with e best of my knowledge	OIL Approved by:	CONSERVATION DI マスト SUPERVISOR DIS	
Title:	REGULATORY ANALYST		Approval Date:	AUG 1 1 20	000
Date: 08/07/2000	Phone: 281	-366-4491			
a If this is a change of opera	tor fill in the OGRID number	and name of the previous o	perator		
Previous O	perator Signature		Printed Name	Tit	le Date