OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE June 10, 1980
BOX 2088	
SANTA FE, NEW MEXICO	RE: Proposed MC
	Proposed DHC
	Proposed NSL _ &
	Proposed SWD
	Proposed WFX
	Proposed PMX
Gentlemen:	<i>f</i> .
T. 1	GIADO
I have examined the applica	ation dated the 1.1790
for the amou-Rud. Co.	Late So Con E#1E D-3-79N-9W
Operator	Lease and Well No. Unit, S-T-R
and my recommendations are as fo	ollows:
<u> </u>	
	Yours very truly,
	E 17 (1)



Amoco Production Company

Denver Region Amoco Building 17th & Broadway Denver, Colorado 80202

May 28, 1980

Joe D. Ramey, Director (3)
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: HAS-205-986.511

Dear Mr. Ramey:

Application for Right to Produce
Basin Dakota Gas from Lobato Gas Com "E" No. 1-E at an
Unorthodox Well Location in NW/4 of Section 3-T29N-R9W
San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco Production Company requests approval to produce gas from the Basin Dakota Formation in Lobato Gas Com "E" No. 1-E, a Basin Dakota infill well, at the unorthodox location of 1,220' FNL and 910' FWL of Section 3-T29N-R9W.

A Form C-102 is enclosed. The reason for this unorthodox location is the presence of irrigated fields and an irrigation ditch. This well site is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320 acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary. In this particular instance the unorthodox location is only 100' from the south boundary of the NW/4 NW/4 of Section 3.

A plat also is enclosed which shows offset wells and operators. In this instance Amoco owns all of the offsetting leasehold interests. Within the W/2 of Section 3, Amoco owns all acreage except 14.68 acres in the NE/4 NW/4 which is owned by Tenneco and Continental, both of whom have approved drilling of this unorthodox well.



Joe D. Ramey Page 2 May 28, 1980

We therefore respectively request your immediate administrative approval of this application if you have no objection to the requested unorthodox location for this Basin Dakota test.

Very truly yours,

R. A. Giles

RBG: 1kh

Attachments

cc: Frank Chavez, Supervisor District III
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, NM 87410

United States Geological Survey P. O. Box 965 Farmington, NM 87401

YA205



VERIFICATION AND AFFIDAVIT

STATE OF COLORADO : ss. COUNTY OF DENVER

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado, office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval of the right to produce Basin Dakota gas from Lobato Gas Com "E" No. 1-E at a location 1,220' FNL and 910' FWL of Section 3-T29N-R9W as an unorthodox location in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs.

Subscribed and sworn to before me this 27 day of May, 1980.

My Commission expires:

GE642



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

All distances must be from the cuter boundaries of the Section.

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perator			Le		UNE UNA	uz#		1E '
	TION COMPANY	Township	<u> </u>	LOBATO Ronge	GAS COM	County		
Jnit Letter	Section	Township		S₩	į	San d	Inan	
D	3	29N		1 7W	L	Dan C	<u> </u>	
Actual Footage Loca		Nomeh	N	910	fant	from the V	Vest	line
1220	feet from the Producing For		line and Po		1661	tue		Dedicated Acreage:
Ground Level Elev.				Basin	Dakota			320.60 Acres
5602	Dakota					. l l	-orlea on th	a plat helow
 If more the interest ar If more the 	nd royalty).	dedicated to	the well, o	outline ea	ch and ider	ntify the o	wnership th	nereof (both as to working all owners been consoli-
Amoco owns a Tenneco & Co If answer this form i	No If a lacreage in otenental, bo is no, list the f necessary.)	answer is "yes," W/2 of Sector th of whom I owners and transport	' type of c tion 3 ex have appract descrip	onsolidat xcept 14 roved di itions whi	ch have ac ave been c	tually bee	ed (by com	perating agreements. which is owned by ated. (Use reverse side of munitization, unitization, approved by the Commis-
								CERTIFICATION
910'	WASTE AND	Sec.		i i i i i	-		Name B.E. Position DISTR Company AMOCO	receitify that the information conserved is true and complete to the my knowledge and belief. FACKRELL RICT ENGINEER PRODUCTION COMPANY 7, 1980
	+		3			0	shown of mates of under miles frue knowled Date Survice May Registere	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and cerrect to the best of my lige and belief. 1980-1980-1980-1980-1980-1980-1980-1980-
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LOBATO GAS COM E #1E

