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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-88

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

17. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Valencia Gas Com "B"

2. Name of Operator
Amoco Production Company

9. Well No.
IM

3. Address of Operator
501 Airport Dr., Farmington, NM 87401

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1670</u> FEET FROM THE <u>South</u> LINE AND <u>1560</u> FEET FROM

12. County
San Juan

THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-17-81	1-10-82	3-26-82	5550' KB	5537' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6552'	6494'	2	0 - TD		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6338' - 6458', - Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL-SP-GR, CNL-FDC-GR-, CBL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	810 SX	---
9-5/8"	32.30#	2404'	12-1/2"	600 SX	---
7"	26#	6552'	8-3/4"	880 580 SX	---

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6432'	4430'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6338'-6458'	92,000 gallons of frac fluid and 288,000 pounds 20-40 sand.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-23-82	3	.75"			319		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
205 psig	--psig			2549			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original Signed By B.T. Roberson	Admin. Supvr.	MAY 18 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See State 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	N/A
T. Salt	T. Strawn	T. Kitland-Fruitland	N/A
T. Salt	T. Aloka	T. Pictured Cliffs	N/A
T. Yates	T. Miss	T. Cliff House	3538'
T. 7 Rivers	T. Devonian	T. Menefee	3640'
T. Queen	T. Silurian	T. Point Lookout	4238'
T. Grayburg	T. Montoya	T. Mancos	4504'
T. San Andres	T. Simpson	T. Gallup	5450'
T. Glorieta	T. McKee	T. Base Greenhorn	6274'
T. Paddock	T. Ellenburger	T. Dakota	6342'
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.	T. Penn.	T. Penn. "A"	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2606'	3538'	3538'	Chactra				
3538'	3640'	3640'	Cliffhouse				
3640'	4238'	4238'	Menefee				
4238'	4504'	4504'	Point Lookout				
4504'	5450'	5450'	Mancos Shale				
5450'	6202'	6202'	Gallup				
6202'	6274'	6274'	Greenhorn				
6274'	6342'	6342'	Graneros Shale				
6342'	6396'	6396'	Graneros Dakota				
6396'	6444'	6444'	Main Dakota				
6444'	---	---	Lower Dakota				