

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

NA-21
FARMINGTON
DIST

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company

501 Airport Dr., Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Valencia Gas Com "B"	Well No. 1M	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Fee	Lease H
Location Unit Letter <u>K</u> : <u>1670</u> Feet From The <u>South</u> Line and <u>1560</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>29N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489 Bloomfield, NM 87413					
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18	Twp. 29N	Range 9W	Is gas actually connected? <u>YES</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 12-17-81	Date Compl. Ready to Prod. 3-26-82		Total Depth 6552'			P.B.T.D. 6494'		
Elevations (D, S, FT, CR, etc.) 5537' GL	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4270'			Tubing Depth 4318'		
Perforations 3664'-3884', 3688'-3700', 3710'-3732', 3736'-3746', 3786'-3794', 3884'-3892', 3918'-3926', 4270'-4278', 4290'-4296', 4305'-4312', 4320'-4328'						Depth Casing Shoe 6552'		
TUBING, CASING, AND CEMENTING RECORD 4328'								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		4104'		810 SX			
12-1/4"	9-5/8"		2404'		600 SX			
8-3/4"	7"		6552'		880 SX			
	2-1/16"		4318'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
oil for full depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rble.	Water-Rble.	Gas-MCF

GAS WELL

Actual Prod. Test (MCF/D)	Length of Test	Dble. Condensate/MWCF	Gravity of Condensate
1241	3 hours		
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	798 psig	802 psig	.75"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the
Division have been complied with and that the info
above is true and complete to the best of my know

BNShaw
Signature
Admin. Supervisor

11-1-84

Date

NOV 26 1984

OIL CON. DIV.
DIST-3

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with NMS 11-1-84.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a calculation of the device
tests taken on the well in accordance with NMS 11-1-84.
All parts of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections 1, 11, 12, and 13 for plugs and if well
well name in mind or, if that transporter oil or gas, name of transporter
This form must be filed for each part in which
completing wells.