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Form C-105  
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. State Agreement Number

8. Firm or Lease Name  
Gerk Gas Com "B"

9. Well No.  
1M

10. Field and Pool, or Wildcat  
Blanco Mesaverde

11. County  
San Juan



a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN   
PLUG BACK  DIFF. RESVR.  OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
501 Airport Drive, Farmington, NM 87401

4. Location of Well  
UNIT LETTER N LOCATED 160 FEET FROM THE South LINE AND 790 FEET FROM  
THE West LINE OF SEC. 19 TWP. 29N RGE. 9W NMPM

15. Date Spudded 1-11-82 16. Date T.D. Reached 1-21-82 17. Date Compl. (Ready to Prod.) 4-29-82 18. Elevations (DF, RKB, RT, GR, etc.) 5565' KB 19. Elev. Casinghead 5552' GL

20. Total Depth 6460' 21. Plug Back T.D. 6416' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3584' - 4326' - Mesaverde

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
DIL-GR, FDC-CDL-GR

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	311'	17-1/2"	450 SX	---
9-5/8"	32.3#	2327'	12-1/4"	610 SX	---
7"	23#	6460'	8-3/4"	720 SX	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	4322'	4450'

31. Perforation Record (Interval, size and number) 3584'-3590', 3593'-3598', 3600'-3610', 3875'-3879', 4208'-4214', 4222'-4228', 4256'-4254', 4314'-4326' with 2 spf, a total of 98 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3593'-4326'</u>	<u>44,000 gallons of frac fluid and 62,000 pounds of 20-40 sand.</u>

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5-19-82</u>	<u>3</u>	<u>.75"</u>	<u>→</u>		<u>191</u>		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>115 psig</u>	<u>540 psig</u>	<u>→</u>		<u>1527</u>			

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed by \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By B.T. Roberson TITLE Administrative Supervisor DATE 6-7-82

SIGNED \_\_\_\_\_ DATE \_\_\_\_\_

