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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Nye Gas Com
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesaverde

2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Dr., Farmington, NM 87401
4. Location of Well

UNIT LETTER <u>F</u>	LOCATED <u>2225</u>	FEET FROM THE <u>North</u>	LINE AND <u>950</u>	FEET FROM
THE <u>West</u>	1 OF SEC. <u>7</u>	TWP. <u>29N</u>	RGE. <u>9W</u>	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-1-81	12-5-81	1-6-82	5629' G.L. 5624	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4550'	4525'			0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3832', 4462', Mesaverde				No
26. Type Electric and Other Logs Run				27. Was Well Cored
DIL, GR, CD-SNL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	319'	13-1/2"	239 SX	
7"	20	2481'	8-3/4"	425 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2182'	4550'	368		2-3/8"	4503'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3832'-3838', 3866'-3869', .38" dia., 18 holes.		DEPTH INTERVAL	
4005'-4010', 4012'-4020', 4023'-4027', 4042'-4046', 4054'-4059', 4176'-4182', .38" dia., 64 holes.		AMOUNT AND KIND MATERIAL USED	
4350'-4367', 4370'-4373', 4376'-4380', 4402'-4406', 4430'-4436', 4459'-4462', .38" dia.		3832'-3838' 15,750 gal. FF & 24,500 lb. sand	
		4005'-4182' 56,000 gal. FF & 89,000 lb. sand	
		4350'-4462' 64,750 gal. FF & 102,500 lb. sand	

33. 74 holes							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-26-82	3	.75"			309		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
192 psig	630 psig			2472			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold.							

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By		FEB 1 1982
SIGNED	TITLE Dist. Admin.-Supvr.	DATE

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	Not on logs	T. Penn. "B"
T. Kirtland-Fruitland	Not on logs	T. Penn. "C"
T. Pictured Cliffs	Not on logs	T. Penn. "D"
T. Cliff House	3808'	T. Leadville
T. Menefee	3990'	T. Madison
T. Point Lookout	4216'	T. Elbert
T. Mancos	4479'	T. McCracken
T. Gallup		T. Ignacio Qtzte
T. Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn. "A"		T.

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3808'	3882'	74'	Cliff House				
3990'	4060'	70'	Menefee				
4216'	4474'	258'	Point Lookout				