

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004525204
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nye Gas Com
8. Well No. 1A
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company Gail M. Jefferson

3. Address of Operator
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Well Location
Unit Letter F: 2225 Feet From The North Line and 950 Feet From The West Line
Section 7 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Reperf</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has reperf'd the above referenced well per the attached.
If you have any questions please contact Gail M. Jefferson.

RECEIVED
DEC - 1 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 11/29/95
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC - 1 1995
CONDITIONS OF APPROVAL, IF ANY:

Nye Gas Com A #1 - Repair - Subsequent

MIRUSU 10/6/95. NUBOP. Removed 2.375" tbg. Ran Gamma CCL correlation to reperf from 3724-4480'.

Perf'd:

3824-3840', 3862-3888', 3904-3910', 3958-3972', 4138-4142', 4319-4323', 4350-4380',
w/2jspf, .340 inch diameter, 12.5 grams, 120 degree phasing. Total 207 shots fired.

Swabbed well from 3824-4462' for 12 hrs on 2" line. Recovered 30 bbls oil. Open tubing pressure 25 psi.
Flowing casing pressure 160 psi.

TIH reland 2.375" tbg @ 4346'.

RDMOSU 10/13/95.