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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Amec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452546000 AMOCO PRODUCTION COMPANY BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) HUGHES A 5E Location 1560 FEL 1540 FSL Feet From The Line Line and Feet From The Unit Letter SAN JUAN 33 29N 86 County NMPM Range Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 3535 EAST 30TH STREET, FARMINGTON NH 87401-Addiess (Give address to which approved copy of this form is to be sens) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 1492, EL PASO, TX 79978 Rgc. Is gas actually connected? When? EL PASO NATURAL GAS COMPANY I Suc. Twp. If well produces oil or liquids, 1 Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back | Same Res'v New Well | Workover Gas Well Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE AUG 2 3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE (Fest must be after recovery of total volume of load oil and must be equal to or exceed top all be equal to or exceed top allowable for this depth or by Producing Method (Flow O) Les (R. ). OIL WELL Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCI/D ~~~<u>~</u> Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, buck pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W. Whaley, Staff Admin Supervisor Printed Name 303=830=4280 -Telephone No. July 5. 1990

AUG 23 1990 Date Approved

By\_

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.