Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF-076337 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different/reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Gas Well 8. Well Name and No. W. D. Heath A #8E 2. Name of Operator 9. API Well No. Attn: John Hampton Amoco Production Company 3. Address and Telephone No. 30-045-26117

10. Field and Pool, or Exploratory Area Denver, CO P. O. Box 800 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota
11. County or Parish, State Sec. 17, T29N-R9W 890' FNL, 1170' FEL San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion **New Construction** Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Other Bradenhead Renair (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Please see attachment for procedures. OIT COM BIA If you have any questions please contact Julie Acevedo (303) 830-6003. Staff Admin. Sunv ACCEPTED FOR RECORD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

*See Instruction on Reverse Side

or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA Sm^

W D HEATH /A/ #8E 2/7/92 - 2/15/92

MIRUSU. TIH. TAG FILL @ 2827'. TOH. MAKE UP 4.5" SCRAPER & TIH. TOH. MAKE UP RET BRIDGE PLUG. KILL WELL. TIH W/ RET BRIDGE PLUG. Set plug @ 6500'. TST CSG to 1000psi. OK. TOH. RI WLE. RUN CBL-VDL-GR-CCL LOG. CMT TOP AT 2400'. NO CMT FROM 2400'-SURF. RD WLE. NDBOPS & TBG HANGER SPOOL. RU SPEAR FOR CSG. SPEAR CSG. REMOVE SLIPS. REMOVE SECONDARY SEALS & REINSTALL TBG HANGER SPOOL & BOPS. CHG RAMS. SPEAR CSG & RUN FREEPOINT. PULL FREEPOINT TOOLS. RIH W/ STRING SHOT. RD WLE. PULL 4.5 ABOVE BOPS. PULL & LAY DWN 57 JNTS + CUT OFF. TIH W/ SCRAPER to 2350'. PR TST intermediate-surf CSG seals to 3000psi. OK. TOH. RI WLE. RUN CBL-VDL-GR-CCL LOG from 2292' to surface. Bond as follows 0-60' no cement, 60'-2292' excellent bond. RD WLE. TIH W/ RET HD. LATCH ONTO BRIDGE PLUG. TOH & LAY DWN PLUG. PU 4.5" JNT W/ CUT LIP GUIDE WELDED ON. RUN 62 JNTS 4.5-10.5# CSG. TORQUE CSG. PR TST CSG to 1000psi. Prepare to cut and redress 4.5" csng. NDBOPS. SET CSG IN SLIPS. CUT & REDRESS 4.5" CSG. INSTALL TBG SPOOL. TST SEALS TO 3000psi. OK. NUBOPS. MAKE UP PLUG RET HD & TIH W/ 2.375" TBG. LATCH ONTO PLUG. TOH & LAY DWN PLUG. RUN PRODUCTION TBG. landed tbg @ 6758'. NDBOPS. NUWH. RDMOSU.