

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company							
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL x 790' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED JAN 29 1985			
15. DATE SPUDDED 11/1/84				16. DATE T.D. REACHED 11/11/84			
17. DATE COMPL. (Ready to prod.) 11/28/84				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5705' KB			
19. ELEV. CASINGHEAD 5692' GR				20. TOTAL DEPTH, MD & TVD 6700'			
21. PLUG, BACK T.D., MD & TVD 6659'				22. IF MULTIPLE COMPL. HOW MANY* Single			
23. INTERVALS DRILLED BY O-TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 6508'-6650' Dakota			
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN IES-GR-FDC-SNP-GR-Caliper			
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H40	309'	12-1/4"	354 c.f. Class B	
7"	20#, K-55	2530'	8-3/4"	271 c.f. Class B Ideal & tailed in with	
				118 c.f. Class B Ideal	
4-1/2"	10.5#, K-55	6700'	6-1/4"	472 c.f. Class B tailed in with 118 of	

LINER RECORD					TUBING RECORD Class B		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6418'	None

31. PERFORATION RECORD (Interval, size and number) 6515'-6508', 6542'-6536', 6590'-6582', 6608'-6602', 6634'-6626', 6650'-6643', 4 jspf, .37", for a total of 168 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6508'-6650' AMOUNT AND KIND OF MATERIAL USED 78,500 gal. 75 quality foam and 155,000# 20-40 sand	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 12/27/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 12/28/84	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 281	WATER—BBL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 180 psig	CASING PRESSURE 494 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 2246	WATER—BBL. →	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY J. J. Barnett	
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35. LIST OF ATTACHMENTS None							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Original Signed By SIGNED <u>D.D. Lawson</u> TITLE <u>Dist. Adm. Supervisor</u> DATE <u>1/10/85</u>							
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*(See Instructions and Spaces for Additional Data on Reverse Side) BY NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Main Dakota	6582	6650				
Graneros Dakota	6508	6582				
Graneros Shale	6444	6508				
Greenhorn	6384	6444				
Mancos Shale	Not Logged	6384				
Gallup	5632	5951				