Form 3160-3 (November 1983) *** (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

rorm approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(formerly 9-331C)	UNI	IED STATES			reverse b	1121	1
(termenty)—soro,	DEPARTMENT	r of the in	NTER	RIOR 30-	145-3	610/	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAG	EMEN	IT	. , -		SF-077000 SF-07819
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL 🗓	DEEPEN [_		JG BAC		7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AB X OTHER			NGLE T	MULTIPI Zone		6. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL CAT OTHER						Houck Gas Com "C"
Amoco Produ	action Co.						9. WELL NO.
3. ADDRESS OF OPERATOR							1E
501 Airport	Drive, Farmin	gton, NM 874	401				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R.	eport location clearly and	l in accordance with	aby 8	tate requireme	nte) E	D	Basin Dakota
790	' FNL X 1365' F	WL		OOT 1.61	004		AND SURVEY OR AREA
At proposed prod. zone Same OCT 161984							NE/NW Sec. 6, T29N, R9W
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	REAU	OF LAND A	LIBOE A	SENT Rea	12. COUNTY OR PARISH 13. STATE
	ortheast of Blo						San Juan NM
15. DISTANCE FROM PROPO	eED.		16. NO	OF ACRES IN	LEABE		OF ACRES ASSIGNED HIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 790			126.37				320 N 264.00
18. DISTANCE FROM PROPOSED LOCATION ⁶ 19. PROPOSED DEPTH 20.						20. ROTA	RY OB CABLE TOOLS
TO MEAREST WELL, DRILLING, COMPLETED, 300 W 6773					Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	DRILLING OPERAT	TIONS /	AUTHORIZED A	\RE		22. APPROX. DATE WORK WILL START
5706' GR SUBJECT TO COMPLIANCE WITH ATTACHED This						action is suffect to Rockinistrative _	
23.	<u> </u>	Preneral Begin	REMEN	CEMENTING	PROGRA	M app	eal pursuant to 30 CFR 2904
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING D	EPTH	l .	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3#, H-			354 c.f. Class B		
8-3/4"	7"	23#, K-55					c.f. Class B
6-1/4"	4-1/2"	11.6#, K-		2603 ' 6773 '			c.f. Class B
, -	1	1					

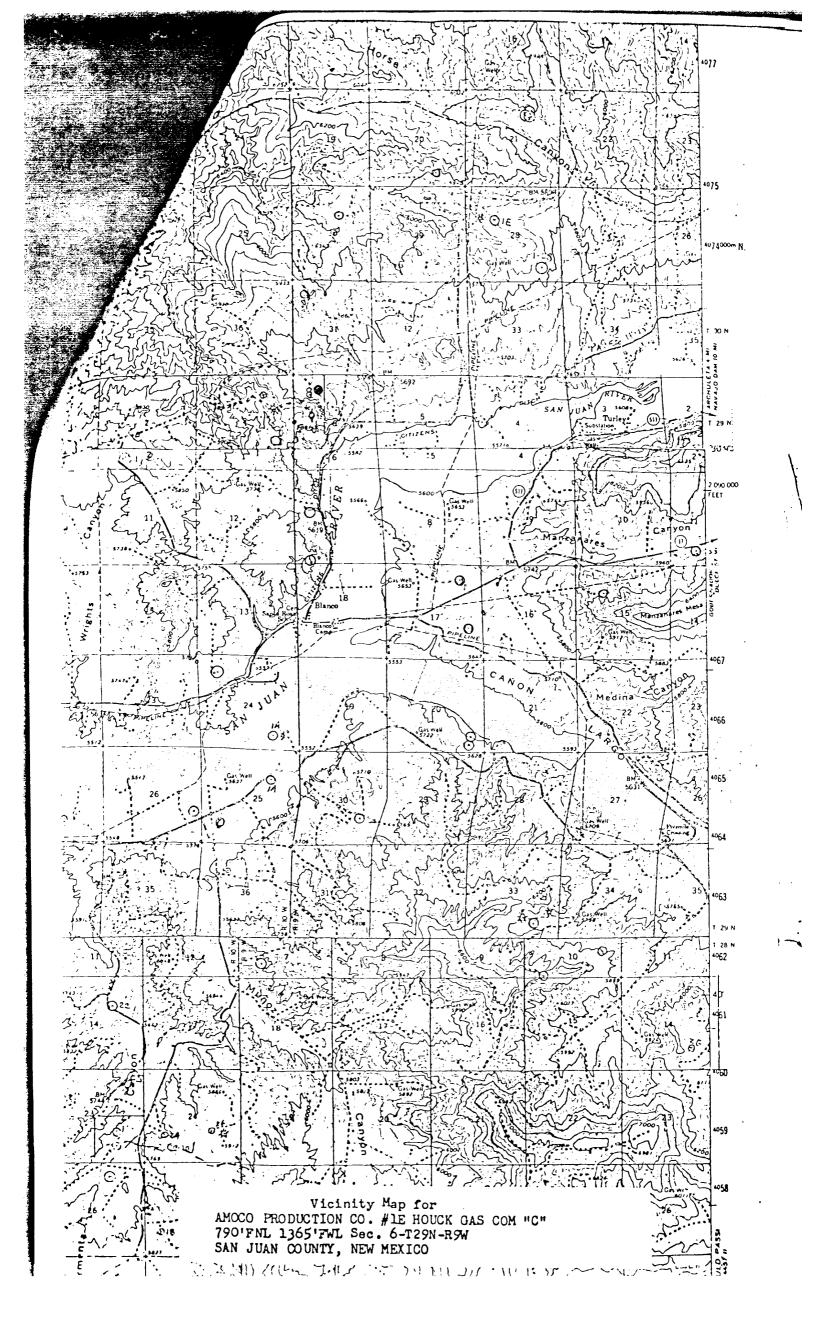
Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 56,742.

NOV 2 6 1984

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If popular is to drill or deepen directional reventer program, if any.	roposal is to deepen or plug back, give data on pres ly, give pertinent data on subsurface locations and	ent production of the product measured and true vertical depths. Give blow DIST, 3
SIGNED BDS haw	Administrative Su	per visor 541 10/5/84
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	NOV*1 → 1984
CONDITIONS OF APPROVAL, IF ANY: LOCOLC NSIR-2046 AT	*See Instructions On Reverse Side	ARTA MAMAGER FARMINGYON RESUURCE AREA

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

, '		All distances must be	from the outer bou	nderies o	f the Section.	
Operator			Lease			Well No.
•	ICTION COMPANY		HOUCK GA	S COM	"C"	1E
Unit Letter	Section	Township	Range		County	
С	6	29N	9W		San Juan	
Actual Footage Loc	•		2015		***	
790		rth line and	1365	fee	t from the West	line Dedicated Acreage:
Ground Level Elev:	1 _		Pool	1co+-		220 264, 60 Velos
5706	Dakota		Basin Dakota			<u> </u>
2. If more the		dedicated to the we				thereof (both as to working
3. If more the dated by a Yes	communitization,	different ownership is unitization, force-pool	ing. etc?		have the interests of	of all owners been consoli-
this form i	if necessary.) ble will be assign	ned to the well until a	ll interests hav	e been	consolidated (by co	mmunitization, unitization, en approved by the Commis-
51011						CERTIFICATION
	 1365'		OCT 16198	4	best of Ori	y certify that the Information con- herein is true and complete to the my knowledge and belief. GINSI SIGNED BY
	 		1		Nome	D. Shaw
	1		1		Position	istrative Supervisor
	i		1		Company	Produciton Co.
	Sec.				Date .	10/5/84
	 	6	NOV 216 198 IL CON. DIST. 3	A DIV.	shown	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same a and correct to the Lest of my dge and belief.
	 		DIS.		1 1 "~ "	enter Jr.





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

November 6, 1984

TONEY ANAYA GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Amoco Production Company Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401

Attention: W. J. Holcomb

Administrative Order NSL-1934

Gentlemen:

Reference is made to your application for a non-standard location for your Houck Gas Com "C" Well No. 1E to be located 790 feet from the North line and 1365 feet from the West line of Section 6, Township 29 North, Range 9 West, NMPM, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely

R. L. STAMETS, DIRECTOR

RLS/GPQ/dr

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Bureau of Land Management - Farmington

RECEIVED
NOV 0 8 1984

Dial.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION	
BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 11-1-84	
RE: Proposed MC Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated 10-16	.84
for the Amoro Fred. Co. Houck Co. Operator Lease and	Well No. Unit, S-T-R
and my recommendations are as follows:	
Approve:	
Yours truly,	

October 12, 1984

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe. NM 87501

File: DDL-977-400.1

Application for Unorthodox Location Houck Gas Com "C" No. 1E Basin Dakota Field San Juan County, New Mexico



Amoco Production Company hereby requests approval of an unorthodox well location for the Houck Gas Com "C" No. 1E. The proposed location is 790' FNL x 1365' FWL of Section 6, T29N, R9W, San Juan County, New Mexico.

This well was staked in the unorthodox location indicated above in order to avoid two well locations which are only 300' to the west.

A copy of this application is being sent by certified mail to the offset lease holders, Texaco, Tenneco, and El Paso Natural Gas, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Yours very truly,

Original Signed

W. J. F

kkyj/ct

Attachments

vcc: Mr. Ernie Bush

New Mexico Oil Conservation Division

1000 Rio Brazos Road Aztec, NM 87410

hereby waives objection to Amoco's application for an unorthodox location as proposed above.

By:

Date:

AM18