

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.L. Elliott C

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA

SE/NW Sec.15,T29N,R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or  
Use "APPLICATION FOR PERMIT" for plug back or deepening.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SEP 17 1985

NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT

ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1450' FNL X 1430' FWL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5948'GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Moved in and rigged up service unit on 1-22-85. Set drillable  
bridgeplug at 7130' and pressure tested to 3800 psi for 30 minutes.  
Perforated the following intervals: 7028'-7034', 7050'-7074', 4jspf,  
.50" in diameter, for a total of 120 holes. Fraced interval  
7028'-7074' with 45,000 gal 30# gel and 67,500#20-40 mesh brady sand.  
Set retrievable bridgeplug at 7015' and pressure tested to 4000 psi  
for 30 minutes. Perforated the following intervals: 6858'-6876',  
6908'-6914', 6950'-6966', 6974'-6978', 6994'-7000', 4jspf, .50" in  
diameter, for a total of 200 holes. Fraced interval 6858'-7000'  
with 65,000 gals 75 quality foam and 115,000#20-40 mesh brady sand.  
Retrieved bridgeplug set at 7015'. Landed 2-3/8" tubing at 7062' and  
released the rig on 2-13-85. Total depth of the well is 7145'  
and plugback depth is 7130'.

RECEIVED  
SEP 19 1985

OIL CON. DIV.,  
DIST. 3

hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE District Adm. Supervisor DATE 9-13-85

this space for Federal or State office use)

ACCEPTED FOR RECORD

PROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY *[Signature]*

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the