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CONDITIONS OF APPROVAL, IF ANY

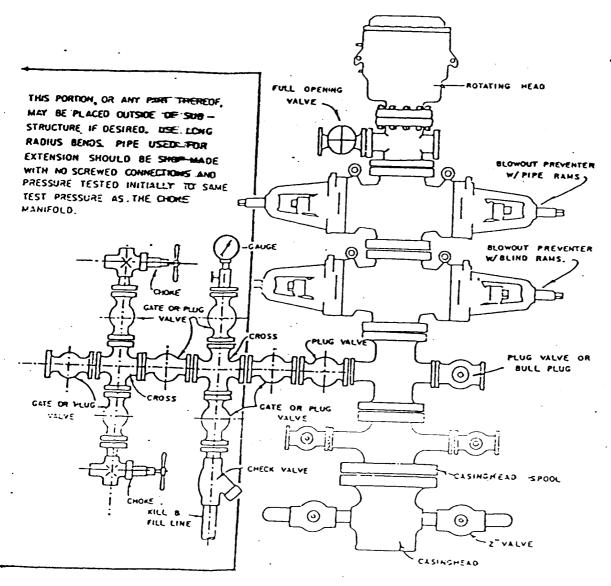
OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND MINERALS CEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances mu	st be from the	outer boundaries of	the Section	۹.	
Operator	CO PRODUCTION	COMPANY	Lease	LOPEZ GAS	COM		Well No.
Unit Letter	Section	Township		inge	County	· · · · · · · · · · · · · · · · · · ·	1 1E
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Ground Level Elev. 5709	Producing For		Pool		Hom the		caled Acreages
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- 2. Blowout Preventers and Haster Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Occio or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.

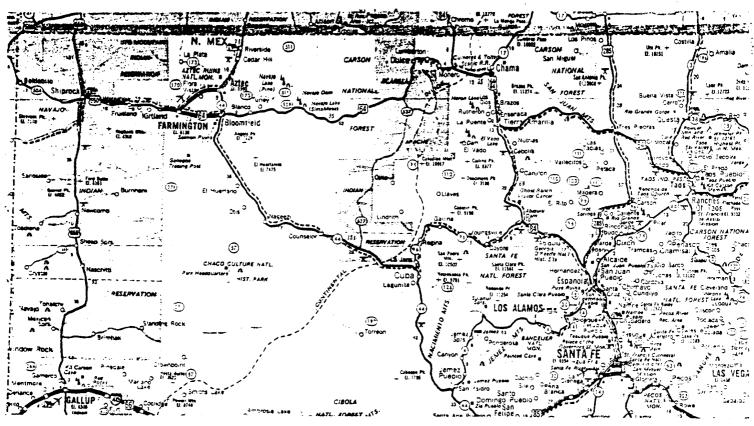


BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT 0-4
OCTOBER 16,1955

Operation of BOP by closing both pipe and blind rars will be tested each trip or, on long bit runs, pipe r = v will be closed once each 24 hours.



LOPEZ GAS COM No. 1E
1050: FINL 1020: F/EL
SEC. 2, T29N, R9N, NMPM
PAIL POINT: 166 mi. Montrose, CO
MUD POINT: 24 mi. Aztec, NM
CEMEUT POINT: 28 mi. Farming ton, NM

