

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Gas Com BF	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Amoco Production Co.	
3. Address of Operator	
501 Airport Drive, Farmington, N M 87401	
4. Location of Well	
UNIT LETTER <u>I</u> . <u>1775</u> FEET FROM THE <u>south</u> LINE AND <u>915</u> FEET FROM	
THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5832' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 4/9/85. Drilled to 339'. Set 9-5/8", 36#, K55 Casing at 339' and cemented with 295 cu.ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to 2690'. Set 7", 20#, K55 intermediate casing at 2690'. Cemented with 476 cu.ft. Class B Portland and tailed in with 118 cu.ft. Class B Portland. Circulated cement to surface. Drilled a 6-1/4" hole to a TD of 6914'. Set 4-1/2", 11.6#, K55 casing at 6913'. Cemented with 1309 cu.ft. Class B 50:50 poz and tailed in with 154 cu.ft. Class B 50:50 poz. Circulated cement to surface. No DV tool was set and the rig was released on 4/17/85.

RECEIVED
MAY 01 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 4/29/85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAY 01 1985

CONDITIONS OF APPROVAL, IF ANY: