

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Co.		5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		7. Unit Agreement Name
4. Location of well UNIT LETTER <u>I</u> <u>1775</u> FEET FROM THE <u>South</u> LINE AND <u>915</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> N.M.P.M.		8. Farm or Lease Name State Gas Com BF
15. Elevation (Show whether DF, RT, GR, etc.) 5832' GR		9. Well No. 1E
16.		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 4-18-85. Total depth of the well is 6914' and plugback depth is 6906'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 6850'-6900', 4 jspf, .50" in diameter, for a total of 200 holes. Fraced interval 6850'-6900' with 70,000 gal 30# crosslinked gel and 75,000 # 20-40 mesh brady sand. Perforated the following intervals: 6676'-6690', 4 jspf, .50" in diameter, for a total of 120 holes. Fraced interval 6676'-6776' with 70,000 gal of 70 quality foam and 105,000 # 20-40 mesh brady sand.

Landed 2-3/8" tubing at 6887' and released the rig on 5-2-85.

MAY 28 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BDS Shaw

TITLE Adm. Supervisor

DATE 5-22-85

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

DATE MAY 28 1985

CONDITIONS OF APPROVAL, IF ANY: