

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985  
7. LEASE DEPARTMENT AND SERIAL NO.

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

AUG 22 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. UNIT AND WELL NAME

8. FARM OR ESTATE NAME

Trigg Federal Gas Com B

9. WELL NO.

10. FIELD AND ZONE, OR WILDCAT

Basin Dakota

11. SEC., T., R. OR BLK. AND SURVEY AREA

NE/SE Sec 15, T29N, R9W

12. COUNTY AND 13. STATE

San Juan NM

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2105' FSL x 875' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6483' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

Completion

ABANDONING WELL ☐

ABANDONING CASING ☐

ABANDONMENT\* ☐

(Other) ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 7-3-85. Total depth of the well is 7584' and plugback depth is 7536'. Attempted to pressure test production casing to 4000 psi, pressure broke back to 3000 psi. Drilled out float collar and circulated hole clean with 2% KCL water. Squeezed interval 5624'-5526' with 59 cu. ft. Class B cement. Pressure tested squeeze to 3500 psi for 30 minutes. Perforated the following intervals: 7540'-7548'. 8 jspf, .38" in diameter, for a total of 64 holes. Fraced interval 7540'-7548' with 44,230 gal 30# crosslinked gel and 33,460 # 20-40 mesh brady sand. Perforated the following intervals: 7376'-7392', 7462'-7484', 7506'-7522', 4 jspf, .39" in diameter, for a total of 216 holes. Fraced interval 7376'-7522' with 85,000 gal 70 quality foam and 115,000 # 20-40 mesh brady sand. Landed 2-3/8" tubing at 7566' and released the rig on 7-31-85.

**RECEIVED**  
AUG 22 1985  
OIL CO. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

*BDS Shaw*

TITLE Adm. Supervisor

DATE 8-16-85

(This space for Federal or State office use)

ACCEPT FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY