

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

APPROVED
Budget E No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial
S 78938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Date

8. Well Name and No.
Trigg Federal s Com B #1

9. API Well No.
3 526364

10. Field and Pool, or Exploration
Blanco Mesa de/Basin Dakota

11. County or Parish, State
SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2105' FSL 875' FEL Sec. 15 T 29N R 9W UNIT I

RECEIVED
JAN 15 1999
OIL CON. DIV.
Dist. 3
Attention: Gail M. Jefferson

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf/Frac/Commingle

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location, measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perf, frac and downhole commingle this well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
93 DEC 21 PM 1:56
070 FURNACE, NM

I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson

Title

Sr. Adm.in. Staff Asst.

12-17-1998

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

1/12/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

DHC Order ? @

NMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (tbg. landed @ 7525'). TIH with Bit X Scraper to 5525'. TOH w/ Bit X Scraper.
6. RU DS Wireline Unit and Packoff.
7. TIH with composite plug at +/-5520'. Pressure test Casing to 1000#.
8. Log Mesa Verde interval (4500'-5525') with CBL/GR/CCL to ensure zonal isolation across MV. Please fax logs to (303) 830-5388.
9. Perforate the following PLO/Lower MF interval 120 deg. phasing using 3 1/8" SC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Correlate with Schlumberger Gamma/Density log dated 6/25/85:

5340, 5330, 5323, 5314, 5308, 5302, 5296, 5291, 5275, 5270, 5262, 5256,
5250, 5182, 5173, 5163, 5095, 5078, 5071, 5064, 5043, 5028, 5006
10. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate PLO/Lower MF down casing according to schedule 'A'.
13. Flow back immediately, until well logs off.
14. TIH with Composite BP set at +/- 4985'.
15. Perforate the following Upper MF/CH interval 120 deg. phasing using 3 1/8" SC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Correlate with Schlumberger Gamma/Density log dated 6/25/85:

4962, 4957, 4951, 4944, 4938, 4892, 4887, 4882, 4868, 4838, 4772, 4765,
4760, 4754, 4738, 4692, 4688, 4684, 4657
16. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
17. Retrieve balls with WL junk basket.
18. Fracture Stimulate Upper MF/CH down casing according to schedule 'B'.
19. Flow back immediately, until well logs off.
20. DO BP's, CO to PBTD
21. TIH with 2-3/8" tbg; land at 7540'.

Trigg Federal Gas Com B1

TD = 7584' PBTD = 7536'

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22. Flow test well reporting volumes to Denver.

23. Return commingled (Dak. + MV) well to production; run plunger lift or alternate criteria if required.

Amoco Production Company

ENGINEERING CHART

SUBJECT Trig. Federal Gas Com B1
Sec 15 T29N R9W

Set No _____
 File _____
 Appn _____
 Date _____
 By _____

