

Form 3160-3
(November 1983)
(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ OTHER ☐
DEEPEN ☐ PLUG BACK ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with AD-1 State requirements)
At surface 1430' ENL x 790' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PORT OF ENTRY
At proposed prod. zone Same
16 miles S.E. of Blanco, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
1300' N
(Also to nearest drig. unit lide, if any)
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
790'

21. ELEVATIONS (Show whether DF, RT, GR, DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS")
6440' KB 6427' GR

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	32.3# H-40	300'
8-3/4"	7"	20# K-55	3440'
6-1/4"	4-1/2"	10.5# K-55	7630'

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and zone to be drilled or deepened directionally. Give pertinent data on subsurface locations and measured and true vertical depth.

SIGNED BSShaw TITLE Adm. Supervisor
(This space for Federal or State office use)
APPROVED BY AS APPROVAL DATE AP

PERMIT NO.
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

NMOCC
*See Instructions On Reverse Side
1001, makes it a crime for any person knowingly and willfully to make any false or fraudulent statements or representations as to any fact.

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Annie L. Elliott H

7. UNIT AGREEMENT NAME
Basin Dakota

8. FARM OR LEASE NAME
SW/NW Sec. 13, T29N, R91

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK.
AND ACRES OF AREA

12. COUNTY OR PARISH
San Juan

13. STATE
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

20. ROTARY OR CABLE TOOL
Rotary

22. APPROX. DATE WORK WILL BE COMPLETED
As soon as permitted
This action is subject to technical and procedural review pursuant to 43 CFR 31.104-1 and appeal pursuant to 43 CFR 31.104-2

354 c.f. Class B
657 c.f. 65:35 Class
with 118 c.f. Class
1180 c.f. 50:50 Class

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease ANNIE L. ELLIOTT "H"		Well No. 1
Unit Letter E	Section 13	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 1130 feet from the North line and 790 feet from the West line					
Ground Level Elev. 6427	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 304.96 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

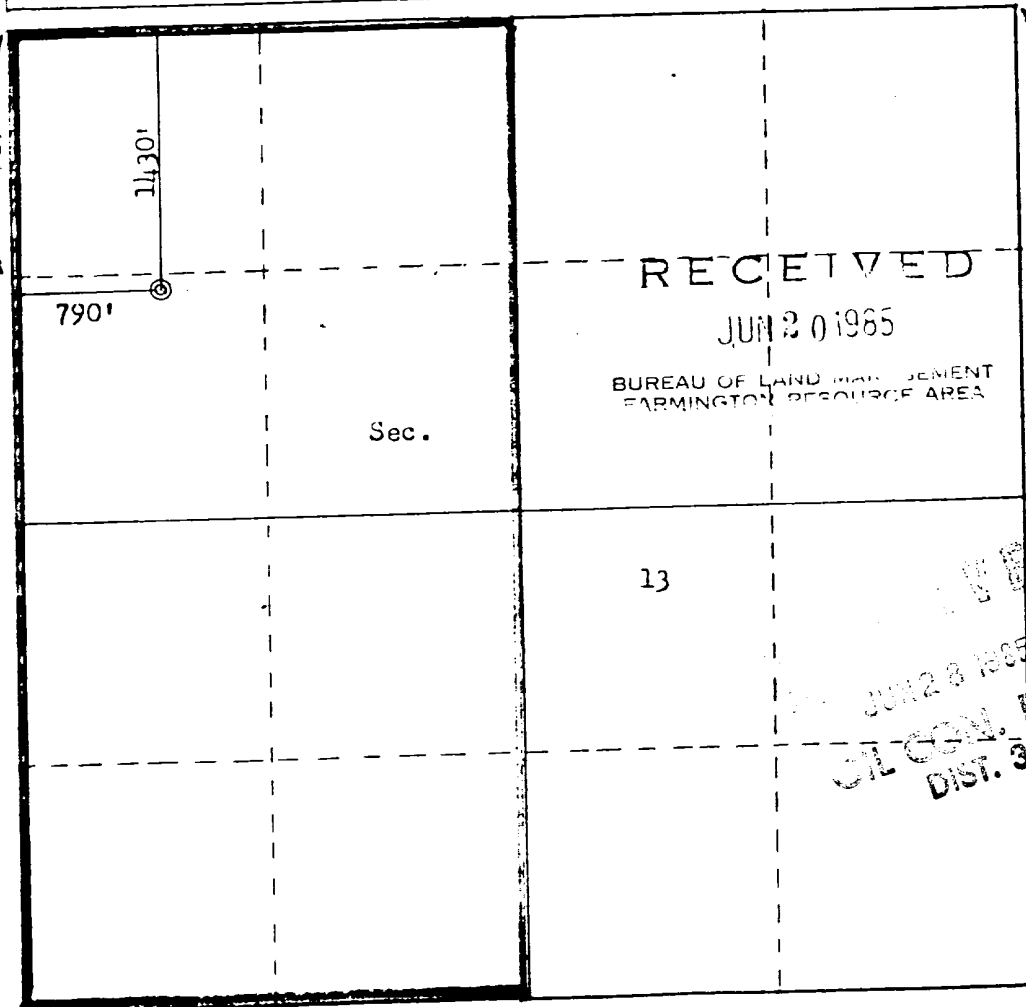
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. D. Shaw

Name
B. D. Shaw
Position
Adm. Supervisor
Company
Amoco Production Co.
Date
6-14-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 22, 1985
Registered Professional Engineer and Land Surveyor
Fred B. Kerry Jr.
Certificate No. **3950**

