

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott H

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/NW Sec. 13, T29N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. PERMIT NO.

FEB 27 1986

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6427'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

ATTENTION TO:

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

2. FRACTURE TREAT

3. MULTIPLE COMPLETE

4. FRACTURE TREATMENT

5. ALTERING CASING

6. SHOOT OR ACIDIZE

7. ABANDON\*

8. SHOOTING OR ACIDIZING

9. ABANDONMENT\*

10. REPAIR WELL

11. CHANGE PLANS

(Other) Spud and Set Casing

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12-1/4" hole on 12-7-85 at 1600 hrs. Drilled to 336'. Set 9-5/8" 36#, J55 casing at 336' and cemented with 271 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to 3400'. Set 7", 20#, J55 intermediate casing at 3400'. Cemented with 708 cu. ft. Class B and tailed in with 118 cu. ft. Class B Ideal. Ran a temperature survey which indicated the top of the cement to be at 1400'. Drilled a 6-1/4" hole to a TD of 7684' on 12-19-85. Set 4-1/2", 11.6#, K55 production casing at 7684'. Cemented with 634 cu. ft. Class B Portland 50:50 poz and tailed in with 134 cu. ft. Class B Portland. Circulated cement to surface after both stages. No DV tool was set and the rig was released on 12-20-85.

RECEIVED  
MAR 07 1986  
OIL CON. DIV./  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE 2-21-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MOCC

\*See Instructions on Reverse Side