

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1520' FSL, 960' FEL
At top prod. interval reported below
At total depth

OCT 31 1985
OIL CON. DIV.
DIST. 3
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
SF 08002A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Feuille
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
3
Sec. 12, T-29-N, R-9-W
NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-26-85 16. DATE T.D. REACHED 8-31-85 17. DATE COMPL. (Ready to prod.) 10-25-85 18. ELEVATIONS (OF. RNB. RT. GR. ETC.)* 6465' GL 19. ELEV. CASINGHEAD 6465'
20. TOTAL DEPTH, MD & TVD 3262' 21. PLUG. BACK T.D., MD & TVD 3251' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3068-3173' (Blanco Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN [Temp Survey; Comp. Density Comp. Neutron Log; Ind. Gamma-Ray Log; CBL; Correlation GR-L] 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASINO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8" 24.0# 137' 12 1/4" 100 cu ft
2 7/8" 6.4# 3262' 6 3/4" 660 cu ft

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3068, 3074, 3080, 3086, 3092, 3101, 3107, 3133, 3144, 3168, 3173, w/1 SPZ.
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3068-3173' 58,000# 10/20 sand & 69,722 gals treated water

33.* PRODUCTION
DATE FIRST PRODUCTION 8-31-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-25-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI -0- SI 432 No Flow No Flow No Flow 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY N. L. Waggoner

35. LIST OF ATTACHMENTS
Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Drilling Clerk DATE 10-28-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1958'	2120'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1958'	
Kirtland	2120'	2720'	Gry sh interbedded w/tight gry fine-grn ss.		2120'	
Fruitland	2720'	3060'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2720'	
Pictured Cliffs	3060'	3262'	Gry, fine-grn tight, varicolored soft ss.		3060'	