

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget: Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott G

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/NW Sec 12 T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 07 NOV -3 AM 8:38

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. REVER. ☐

ADJUNCTION RESOURCE AREA
FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

2325 E 30th, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1710' FNL x 1510' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

NOV 09 1987
OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 01/04/86 16. DATE T.D. REACHED 01/14/86 17. DATE COMPL. (Ready to prod.) 09/26/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6011' KB 19. ELEV. CASINGHEAD 5996' GR

20. TOTAL DEPTH, MD & TVD 7287' 21. PLUG BACK T.D., MD & TVD 7281' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY ROTARY TOOLS O-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7008'-7122' Basin Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DFIL, GR; CDL, CPN, GR 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	354'	12-1/4"	295 cf Class B Portland	
7"	20# J55	3050'	8-3/4"	916 cf Class B Portland	
				154 cf Class B Portland	
4-1/2"	11.6# K55	7287'	6-1/4"	616 cf Class B Portland	108 cf Class B Portland

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7261'
					CIBP	7281'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7192'-7206, 7218-7226, 7242-7262, 4 jspf, .47" dia, 168 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7008-7026, 7108-7122, 4 jspf, .40" dia, 128 holes		7192'-7262'	65000 gal 30# xlink gel
			88600# 20-40 mesh brady sn
		7008'-7122'	70000 gal 70 qual foam
			81000# 20-40 mesh brady sn

33. PRODUCTION							
DATE FIRST PRODUCTION 10/20/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10/21/87	HOURS TESTED 3	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD	OIL—BBL. 136	GAS—MCF. 1088	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 82	CASING PRESSURE 482	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Kelly Stone

35. LIST OF ATTACHMENTS None ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED SS Shaw TITLE Admin. Supervisor DATE November 2, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Greenhorn	6894'	6963'				
Dakota	6994'	TD.				