

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Coal seam  
2. NAME OF OPERATOR Amoco Production Company  
3. ADDRESS OF OPERATOR 2325 East 30th Street Farmington NM 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 920' FSL x 790' FEL  
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5857' GR

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078132  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
A L Elliott J  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Undesignated Fruitland Coal  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/SE Sec 10, T29N, R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 3-10-88. Pressure tested casing to 5000 psi. Perforated the following interval: 2422'-2442', 4 jsfp, .50" in diameter, for a total of 80 holes. Perforated interval 2422'-2442' again. Fraced 2422'-2442' with 111,000 gals 30 # crosslinked gel and 211,246 # 12-20 mesh brady sand. Set a bridgeplug at 2386' and spotted 15 gals sand on top. Perforated the following intervals: 2338'-2352', 2324'-2338', 2300'-2306', 2282'-2288', 4 jsfp, .50" in diameter, for a total of 160 holes. Fraced interval 2282'-2352' with 117,684 gals 30 # crosslinked gel and 247,207 # 12-20 mesh brady sand. Retrieved bridgeplug set at 2386'. Landed 2-3/8" tubing at 2518'. Released the rig on 4-18-88.

RECEIVED

MAY 13 1988

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

MAY 10 1988

FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

BY

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CONFIDENTIAL