

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Buage: Bureau No. 1004-0137
Expires August 31, 1985

LEAD DESIGNATION AND SERIAL NO.

SF-078132

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

A.L. Elliott J

WELL NO.

1

FIELD AND POOL, OR WILDCAT

BASIN Blanco Fruitland Cof

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SE/SE Sec 10

T29N R4W

COUNTY OR PARISH

San Juan

STATE

NM

1. TYPE OF WELL

WELL ☐ GAS WELL ☒

88 MAY -9 PM 2:01

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP ☐ PLUG BACK ☐

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. NAME OF OPERATOR

Amoco Production Company

4. ADDRESS OF OPERATOR

2325 E 30th, Farmington NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 920' FSL x 790' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKE, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

2-22-88

2-27-88

4-19-88

Kb 5870'

Gr 5857'

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2690'

2641'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)

2282'-2442' Fruitland

25. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL-GR-SP-CAL-SOL-DSNII

26. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K55	181'	12-1/4"	148 cf Class B	
5-1/2"	17# N80	2683'	7-7/8"	372 cf Class B	
				236 cf Class B	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2518'	

28. PERFORATION RECORD (Interval, size and number)

2422'-2442', 4 jspl, .50" dia, 80 holes
2338'-2352', 2324'-2338', 2300'-2306'
2282'-2288', 4 jspl, .50" dia,
160 holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2422'-2442'	111000 gal 30# xlink gel
	211246# 12-20 mesh brady sn
2282'-2352'	117684 gal 30# xlink gel
	247207# 12-20 mesh brady sn

30. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-26-88		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-20-88	24		→	5	107	28	21400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
90	230	→	5	107	28		

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

32. LIST OF ATTACHMENTS

None

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Shaw

TITLE

Admin. Supervisor

DATE

May 6, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs	2220'					
	2444'					