

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ FEB 14 PM 2:19

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 920'N, 1145'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-080032A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Feuille

9. WELL NO.
718

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T29N, R9W

12. COUNTY OR PARISH
San Juan NM

13. STATE
NM

15. DATE SPUDDED 12-13-88 16. DATE T.D. REACHED 12-15-88 17. DATE COMPL. (Ready to prod.) 12-24-88 18. ELEVATIONS (DP, RKB, ST. GR. ETC.)* 6385' GL 19. ELEV. CASINGHEAD 6385'

20. TOTAL DEPTH, MD & TVD 3055' KB 21. PLUG BACK T.D., MD & TVD 3041' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2874'-3006' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN NGRL, CYB, DI-SFL, L-Dw/HR, L-DCN, CNL, DSW/WE 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	230'	12 1/4"	177 cf	
7"	20#	3053'	8 3/4"	967 cf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No Liner					2 3/8"	3002'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2874'-78'; 2884'-87'; 2900'-05'; 2920'-31'; 2936'-39'; 2941'-44'; 2998'-3006'; 2/SPF. (Predrilled Liner).		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2874'-3006'	38,500# sand; 56,936 gals wtr.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-In)	
		Flowing-capable of comm. HC; to be sold when connected				Shut-In-W.O.P.L.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	ACCEPTED FOR RECORD	
SI-353	SI-353						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3000' 384 PSIG TEST WITNESSED BY 1-31-88 FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 1-31-89 BY KK

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1918'	2076'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1918'	
Kirtland	2076'	2703	Gry sh interbedded w/tight gry fine-grn ss.		2076'	
Fruitland	2703'	3022	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2703'	
Pictured Cliffs	3022'	3053'	Gry, fine-grn tight, varicolored soft ss.		3022'	

38.

GEOLOGIC MARKERS