UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS 1. Type of Well GAS 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number Proposed or Completed Operation 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Subsequent Report Casing Repair Conversion to Injection 13. Describe Proposed or Completed Operations 4-24-95 MIRU. ND WH. NU BOP. TOOH W/91 jts 2 3/8" tbg. TIH w/7" cmt retainer, set @ 2811'. Load hole w/100 bbl wtr. PT cast to 500 pst, OK. Establish injection. Plug #1: pump 75 sx class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #2: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 31 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 31 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 31 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #3: pump 60 sx Class "B" cmt inside cas @ 1818-2130'. TOOH to 2603'. SDON. BOP. Cut off WH. Fill 7" cas yu2 sx cmt. Set dry hole marker w/18 sx cmt. "Required by the marker w/18	Sundry No	tices and Reports on Wells		
7. Unit Agreement Name 8. Well Name & Number Feuille #718 Aprived Name 10 Aprived Name 10 Aprived Name 10 Number Fo Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-27191 9. API Well No. 30-045-27191 9. API Well No. 30-045-27191 10. Field and Fool Basin Fruitland Coal 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent X. Abandonment Plugging Back Plugging Back Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Altering Casing Conversion to Injection Other 13. Describe Proposed or Completed Operations 4-24-95 MIRU. ND WH. NU BOP. TOOH w/91 jts 2 3/8" tbg. TIH w/7" cmt retainer, set 8 2811'. Load hole w/100 bbl wtr. PT csg to 500 psi, OK. Establish injection. Plug #1: pump 75 sx Class "B" cmt below cmt retainer 4 40 sx Class "B" cmt above cmt retainer to 2603'. Sgz pressure 8 1000 psi. TOOH to 2603'. Plug #2: pump 50 sx Class "B" cmt inside csg 8 1818-2130'. TOOH to 744'. Establish circ Jeans sgr, out bradenhead. Plug #4: pump 52 sx Class "B" cmt down csg 6 out bradenhead. Plug #4: pump 52 sx Class "B" cmt inside csg 9 1818-2130'. TOOH to 244'. Establish circ Jeans sgr, out bradenhead. Plug #4: pump 52 sx Class "B" cmt down csg 6 out bradenhead. Plug #4: pump 52 sx Class "B" cmt inside csg 9 1818-2130'. TOOH to 284'. Establish circ Jeans sgr, out bradenhead. Plug #4: pump 52 sx Class "B" cmt inside csg 9 1818-2130'. TOOH to 284'. Establish circ Jeans sgr, out bradenhead. Plug #4: pump 52 sx Class "B" cmt inside csg 9 1818-2130'. TOOH to 284'. Establish circ Jeans sgr, out bradenhead. Plug #4: pump 52 sx Class "B" cmt inside csg 9 1818-2130'. TOOH to 284'. Establish circ Jeans sgr, out bradenhead. Plug #4: pump 52 sx Class "B" cmt inside csg 9 1818-2130'. TOOH to 2	1 Type of Well	ON PARTICION, AM		SF-080032A If Indian, All. or
MERIDIAN ONL 3. Address & Phone No. of Operator FO BOX 4289, Farmington, NN 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 920'FNL, 1145'FEL, Sec.13, 7-29-N, R-9-W, NMFM 10. Field and Pool Basin Fruitland Coal Type of Submission	= -		7	
MERIDIAN ONL 3. Address & Phone No. of Operator	2 Name of Operator		, •	••••••••••••••••••••••••••••••••••••••
3. Address & Prone No. Operation PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-27191 4. Location of Well, Footage, Sec., T, R, M 920'FNL, 1145'FEL, Sec.13, T-29-N, R-9-W, NMFM 10. Field and Pool Basin Fruitland Coal 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent X Abandonment Change of Plans New Construction Non-Routine Fracturing Water Shut off Casing Repair Conversion to Injection Other 13. Describe Proposed or Completed Operations 4-24-95 MIRU. ND WH. NU BOP. TOOH w/91 jts 2 3/8" tbg. TIH w/7" cmt retainer, set 8 2811'. Load hole w/100 bbl wtr. PT csg to 500 psi, OK. Establish injection. Plug #1: pump 75 sx Class "B" cmt below cmt retainer 4 40 sx Class "B" cmt above cmt retainer 4 40 sx Class "B" cmt below cmt retainer 4 40 sx Class "B" cmt inside csg 8 1818-2130'. TOOH to 2603'. SDON. 4-25-95 Plug #2: pump 60 sx Class "B" cmt inside csg 8 1818-2130'. TOOH to 744'. Plug #3: pump 51 sx Class "B" cmt inside csg 8 1818-2130'. TOOH to 2604'. Establish circ down csg tout brackment. Plug #4: pump 52 sx Class "B" cmt down csg 6 sout brackment. Circ 1/2 bbl cmt out 7" csg valve. TOOH. Woc. ND BOP. Cut off WH. Fill 7" csg w/2 sx cmt. 3et dry hole marker w/18 sx cmt. "R Well plugged and abandoned 4-25-95. Approved as to plugging of the well completed. Title Regulatory Affairs Date 5/2/95 (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:	MERIDIAN OIL		8.	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Abandonment Recompletion New Construction Non-Routine Fracturing Altering Casing Repair Final Abandonment Change of Plans Non-Routine Fracturing Water Shut off Conversion to Injection Other 13. Describe Proposed or Completed Operations 4-24-95 MIRU. ND WH. NU BOP. TOOH w/91 jts 2 3/8" tbg. TIH w/7" cmt retainer, set @ 2811'. Load hole w/100 bbl wtr. PT csg to 500 psi, OK. Establish injection. Plug #1: pump 75 sx Class "B" cmt below cmt retainer 40 sx Class "B" cmt above cmt retainer to 2603'. Sqz pressure @ 1000 psi. TOOH to 2603'. SDON. 4-25-95 Plug #2: pump 60 sx Class "B" cmt inside csg @ 1818-2130'. TOOH to 264'. Establish circ dewn seg; c sut bradenhead. Plug #4: pump 52 sx Class "B" cmt down csg & cut bradenhead. Plug #4: pump 52 sx Class "B" cmt bradenhead. Plug #4: pump 52 sx Class "B" cmt down csg & cut bradenhead. Plug #4: pump 52 sx Class "B" cmt lability under bond is retained until control of WH. Fill 7" csg w/2 sx cmt. Set dry hole marker w/18 sx cmt. Report of the well control of the con	3. Address & Phone No. of Open PO Box 4289, Farmington, 1	rator NM 87499 (505) 326-9700	9.	API Well No.
San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Abandonment Change of Plans New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - 13. Describe Proposed or Completed Operations 4-24-95 MIRU. ND WH. NU BOP. TOOH w/91 jts 2 3/8" tbg. TIH w/7" cmt retainer, set @ 2811'. Load hole w/100 bbl wtr. PT csg to 500 psi, OK. Establish injection. Plug #1: pump 75 sx Class "B" cmt below cmt retainer & 40 sx Class "B" cmt above cmt retainer to 2603'. Sqz pressure @ 1000 psi. TOOH to 2603'. SDON. 4-25-95 Plug #2: pump 60 sx Class "B" cmt inside csg @ 1818-2130'. TOOH to 2603'. SDON. Establish cir: down seg & cut bradenhead. Plug #4: pump 52 sx Class "B" cmt down csg & cut bradenhead. Circ 1/2 bbl cmt out 7" csg vajve. TOOH. WOC. ND BOP. Cut off WH. Fill 7" csg w/2 sx cmt. Set dry hole marker w/18 sx cmt. "R Well plugged and abandoned 4-25-95. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plugging of the west contained until contact restoration is completed. Approved as to plug #2 pump 2 pump	4. Location of Well, Footage, 920'FNL, 1145'FEL, Sec.13,	Sec., T, R, M C-29-N, R-9-W, NMPM		Basin Fruitland Coal
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Title Regulatory Affairs Date 5/2/95 (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:	2811'. Load Plug #1: pum above cmt re 4-25-95 Plug #2: pump 6 Plug #3: pum Establish ci down csg & BOP. Cut off	hole w/100 bbl wtr. PT csg to 500 p 75 sx Class "B" cmt below cmt re tainer to 2603'. Sqz pressure @ 1050 sx Class "B" cmt inside csg @ 185p 31 sx Class "B" cmt inside csg @ rc down csg. @ out bradenhead. Plug ut bradenhead: Circ 1/2 bbl cmt ou WH. Fill 7" csg w/2 sx cmt. Set down.	psi, C tainer 00 psi 18-213 584-7 #4: p	A 40 sx Class "B" cmt TOOH to 2603'. SDON. TOOH to 744'. TOOH to 284'. TOUMP 52 sx Class "B" cmt Csq valve. TOOH. WOC. ND
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