

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

D.J. SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1505' FSL, 1755' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 9-01-89 16. DATE T.D. REACHED 9-03-89 17. DATE COMPL. (Ready to prod.) 10-03-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5903' GL 19. ELEV. CASINGHEAD 5903' GL

20. TOTAL DEPTH, MD & TVD 2517 21. PLUG. BACK T.D., MD & TVD 2501 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND D) FRUITLAND COAL ( 2300-2398 ) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

I- ES & GR - FDC - CNL

NOV 1 5 1989

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	224'	12-1/4"	165 FT <sup>3</sup>	NONE
4-1/2"	10.5#	2516'	7-7/8"	843 FT <sup>3</sup>	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	2382	NO

31. PERFORATION RECORD (Interval, size and number)

2300-2312, 2317-2326, 2382-2398

W/ 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FRACTURE TREATED W/
	55,000# SAND AND
	71,530 GAL. WATER

33.\* PRODUCTION

DATE FIRST PRODUCTION SHUT-IN WAITING ON PIPELINE CONNECTION-CAPABLE OF COMMERCIAL HYDROCARBON PROD. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

NOV 14 1989

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON RESOURCE AREA

SIGNED

*[Signature]*

TITLE

PETROLEUM ENGINEER

RY *[Signature]*

DATE

10-12-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION TOPS

A.B. GERREN #2

SURFACE -     SAN JOSE                   KB - 12'

TOPS     -     OJO ALAMO   - 1358  
          -     Kirtland    - 1454  
          -     Fruitland   - 2065  
          -     Pictured Cliffs 2403'