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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottern of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	NSPORT OIL	AND NATURAL GAS	S	<i></i>		<del></del>		
) perator			-	Well API No. API 30-24			5-27401		
D.J.SIMMONS		711 1	30 0.3						
Address P.O. BOX 1469,	FARMINGTO	NI. NI.M. S	37499						
Reason(s) for Filing (Check proper box)	PARMINGIO	., ., ., .,	Other (Please explain	u)					
New Well	Change in	Transporter of:					}		
Recompletion 🔲		Dry Gas							
Change is Operator	Casinghead Gas	Condensate					ز		
change of operator give name address of previous operator									
	ND LEACE								
II. DESCRIPTION OF WELL A	Well No.	Pool Name, Include	ng Formation	Kind of	Lesse	اما	se Na		
A.B. GEREN	#1		UITLAND COAL	State (F	ederator Fee	SF-08	0245-B		
Location		<del></del>	<del></del>	·····					
Unit LetterM	475	Feet From The S	OUTH Line and 10	060 Fee	From The	WEST	Lios		
Old Estati			-		•••				
Section 21 Township	29N	Range	9W NMPM	SAN JU	JAN		County		
III. DESIGNATION OF TRANS	CRADTER AF A	MI AND NATE	DAT CAS		•				
Name of Authorized Transporter of Oil	or Conde		Address (Give address to wh	ich approved	copy of this fo	rm is to be se	۷) ۰,		
GARY REFINING CO.	115 INVERNESS DR.E. ENGLEWOOD CO 80112								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)						
	EL PASO NATURAL GAS				P.O. BOX 1492, EL PASO, TEXAS 79978				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rgs.   29   9	is gas actually connected?	Whea	7 ASAP				
If this production is commingled with that I	M 21		<u></u>		NUMI				
IV. COMPLETION DATA	Hom any other leads o	r poor, gree constant	ping order mainter.				<del></del>		
TV. COMILEDITON DITTE	Oil We	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'y		
Designate Type of Completion		X	j x j		<u> </u>	1			
Date Spudded	Date Compl. Ready		Total Depth		P.B.T.D.	21451			
9-4-89	1	3-89	Top Oil/Cas Pay		m. 1: - D	2145'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing		1926	I uping Del	Tubing Depth 2033				
5624 GL FRUITLAND (Carl			1720	Depth Casing Shoe					
1926-1929, 1938-1	1950, 1956 <sup>.</sup>	<b>-</b> 1969, 202	22-2040 W/ 4SP	F		2188			
			CEMENTING RECOR				٠,		
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"		223		140				
7-7/8"	4-1/2"			2188		449			
	176	2	2033		-				
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE			<del></del>				
OIL WELL (Test must be after	recovery of total volum	me of load oil and mi	is be equal to or exceed top al	lowable for th	is depth or b	e for full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, )	pump, gas lift,	etc.)				
					_Choke Siz	•			
Length of Test	Tubing Pressure		ID ECE	WE	M	~			
Actual Prod. During Test	Oil - Bbls.		WART Bols.	0 15	Day MC	7			
Will live same to	0 20		UU COTT 24	000	<b>4</b>				
GAS WELL	_l		0CT1 31	203					
Actual Prod. Test - MCF/D	Leagth of Test		BUICHE CON	DIV.	Gravity o	Condensate	• • •		
Testing Method (pitot, back pr.)	Tubing Pressure (		Casing Pressure (Siteria)	Choke Si	24				
BACK PR.		599	600	)	<u> </u>				
VI. OPERATOR CERTIFI				NSER	/ATION	N DIVISI	ON		
I hereby certify that the rules and reg	gulations of the Oil Co	nservation		/140E11					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Data Appra	,od	NOV	1 5 10	00		
11/1-	Date Approv	/au		<del></del>					
IN/ Kin	$\swarrow$		_ D., Origina	Signed by	FRANK T	CHAVEZ			
Signature	- By <u>Origino</u>	· sayston By	7						
	PETROLEUM	ENGINEER Tide	- Tale		en p	EVIZOR DISTI	eidt 13		
	(505) 325-		Title		-				
Date		Telephone No.	-						

INSTRUCTIONS: This form is  $\omega$  be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.