

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27502
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 10603-27

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name FC STATE COM
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 9
2. Name of Operator CONOCO INC.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112	

4. Well Location
Unit Letter M : 915 Feet From The south Line and 835 Feet From The west Line
Section 3936 Township 29N Range 8W NMPM San Juan County

10. Date Spudded 10-19-90	11. Date T.D. Reached 10-21-90	12. Date Compl. (Ready to Prod.) 8-19-91	13. Elevations (DF& RKB, RT, GR, etc.) 6317 KB	14. Elev. Casinghead - 6308 6L
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15. Total Depth 3040'	16. Plug Back T.D. 2959'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-3040'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2804'-2921'	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run 4 Logs	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# WC-50	326'	12-1/4"	225 sx Cl. B to surf.	
5-1/2"	17# I-70	3040'	7-7/8"	460 sx Cl. B Lite Poz	
				200 sx Cl. B - Tail	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.9"	2829'	

26. Perforation record (interval, size, and number) 2804-11' 2822-26' 2859-63' 2917-21'	4 SPF 90° Phase Total 19'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2804'-2921'	3600 gal 30# linear gel dummy
		pad; 25000 gal N2 foam pad w/5000# 40/70	
		sd.; 29400 gal N2 foam pad-97100# 16/30 sd	

28. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 8-21-91	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 394	Water - Bbl. 8	Gas - Oil Ratio -
Flow Tubing Press. 190#	Casing Pressure 260#	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 394	Water - Bbl. 8	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Richard Farmer
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara J. Bale Printed Name Barbara J. Bale Title Sr. Oil & Gas Asst. Date 8-26-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2930'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Base Ojo Alamo 2104'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland 2554'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology