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State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

JUL 16 1990

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
OIL CON. DIV. P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
DIST. 3

DISTRICT II  
P.O. Drawer 110, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27503
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 5226-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name FC STATE COM
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> FLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. # 11
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	

4. Well Location  
Unit Letter H : 2220 Feet From The North Line and 1045' Feet From The East Line  
Section 36 Township 29N Range 8W NMPM San Juan County

10. Date Spud/led 5/02/90	11. Date T.D. Reached 5/05/90	12. Date Compl. (Ready to Prod.) 7/05/90	13. Elevations (DF & RKB, RT, GR, etc.) 6289' GR	14. Elev. Casinghead
15. Total Depth: 3080'	16. Plug Back T.D. 3038'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2879'-2934'
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR/CBL/CCL	22. Was Well Cored No	23. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	233'	12 1/4"	150 sx Class "B"	None
5 1/2"	17#	3080'	7 7/8"	250 sx "B"/200 "B"	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 3/8"	2995'	NA

26. Perforation record (interval, size, and number) 2879'-2934' 4" csg gun (.41" EHD) 4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2879'-2934' AMOUNT AND KIND MATERIAL USED 32,800 gals x-link 76,400# sand
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28. PRODUCTION							
Date First Production 6/15/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) SI	
Date of Test 7/05/90	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 259	Water - Bbl. 10	Gas - Oil Ratio NA
Flow Tubing Press. 0	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 259	Water - Bbl. 10	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Ron Bishop
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn L. McKee Printed Name Carolyn L. McKee Title Sr. Regulatory Analyst Date 7/11/90

