

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

Coal Seam ☒

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1470' FNL, 2130' FEL SW/NE

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles from Bloomfield, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

16. NO. OF ACRES IN LEASE

2,360.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3190' TD

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres N/2

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6408'

GR

22. APPROX. DATE WORK WILL START*

As soon as permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING AND CEMENTING AUTHORIZED ARE

SUBJECT TO QUANTITY OF CEMENT ATTACHED

TO BE USED IN THIS WELL

250 cf (cement to surface)

893 cf (cement to surface)

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

12 1/4"

8 5/8"

24#

250'

7 7/8"

5 1/2"

17#

3190'

(TD)

Notice of Staking was submitted:

4/2/90

Lease Description:

T29N-R9W:

Sec. 10: ALL

Sec. 11: ALL

Sec. 12: W/2

Sec. 13: NW/4, N/2 SW/4

Sec. 14: NE/4, NE/4SE/4

Sec. 15: N/2

RECEIVED
MAY 07 1990
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

J.L. Hampton

SIGNED

J.L. Hampton / JCB

TITLE Sr. Staff Admin. Supv.

DATE

4/4/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JCB

*See Instructions On Reverse Side

MAY 03 1990
J.L. Hampton
AREA MANAGER

0134387
022 TO YAM
OIL COM DIA
E 1210

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

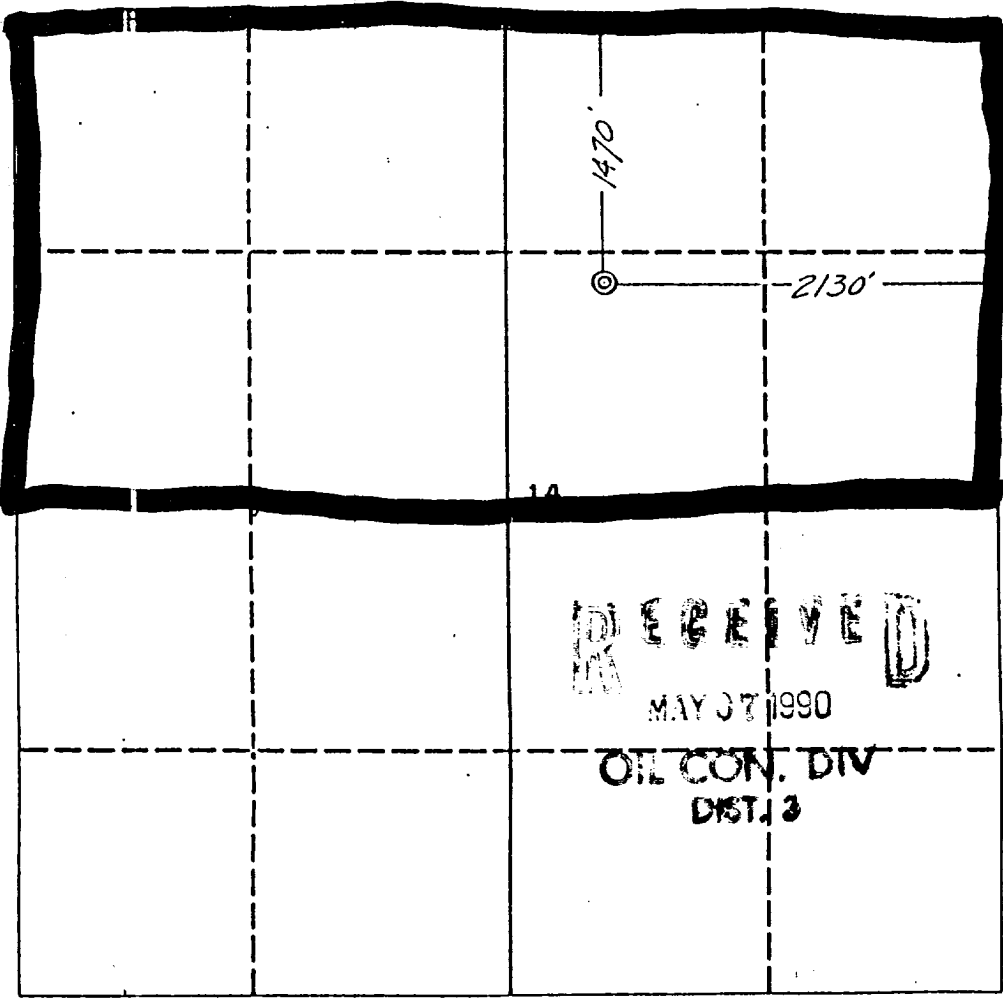
P.O. Drawer DD, Artesia, NM 88210

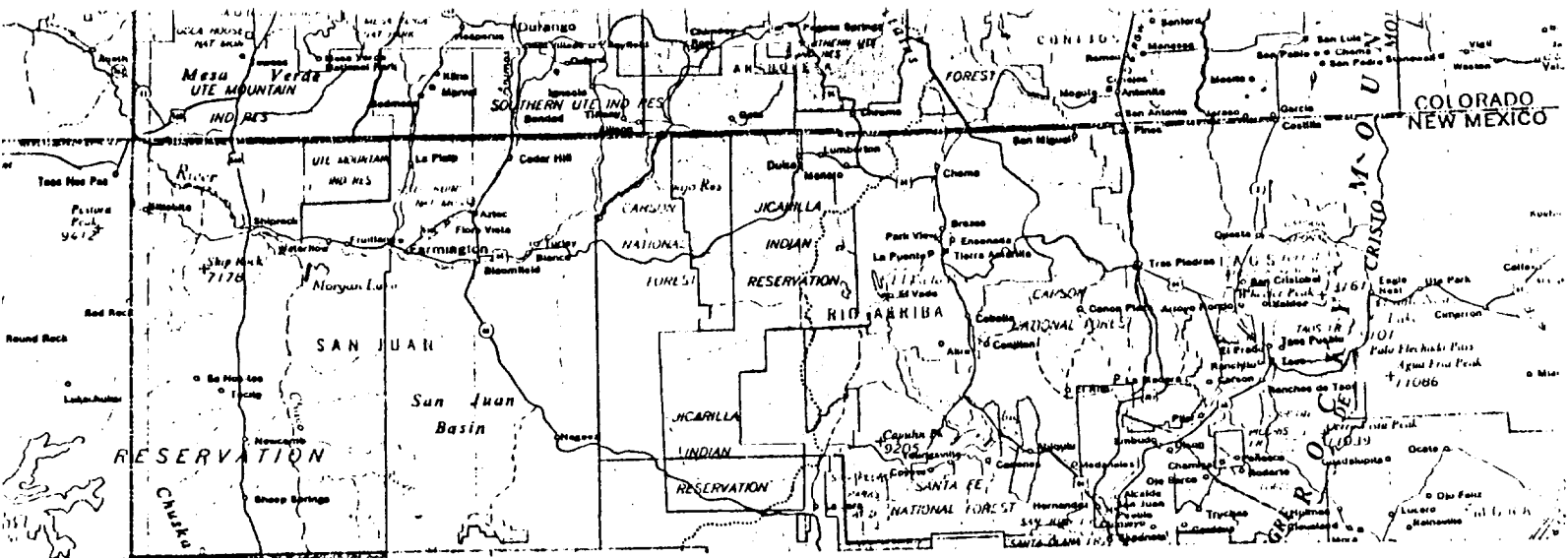
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

Operator AMOCO PRODUCTION COMPANY			Lease ELLIOTT GAS COM /Z/		Well No. # 1
Unit Letter G	Section 14	Township 29 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1470 feet from the NORTH line and 2130 feet from the EAST line					
Ground level Elev. 640B	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas		Dedicated Acreage: 320 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>G. Hampton /CUB</u> Printed Name <u>JL Hampton</u> Position <u>Sr Staff Admin Supr</u> Company <u>Amoco Prod Co.</u> Date <u>4-2-90</u></p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <u>March 26, 1990</u> Signature & Seal of Professional Surveyor <u>GARY D. VANN</u> Gary D. Vann 7016 7016 REGISTERED PROFESSIONAL LAND SURVEYOR</p>	
<p>0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0</p>					



ELLIOTT GAS COM 1/2/ # 1
 1470' F/NL 2130' F/EL
 SEC. 14, T29N, R9W, NMPM
 RAIL POINT: 172 miles from Montrose, Co.
 MUD POINT: 29 miles from Aztec, NM
 CEMENT POINT: 33 miles from Farmington, NM

