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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

PRICE OF LINEAR INTEXTICO Energy, Minerals and Natural Resources Department Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSPC	ORT OIL A	ND NATURA	AL GAS	1 377.71	II NIA		· · · · · · · · · · · · · · · · · · ·	
perator	Well AP										
SG Interests I, Ltd.	·						30-0	45-27795			
ddress P.O. Box 421, Blanco,	NM 8	7412									
eason(s) for Filing (Check proper box)					Other (Plea	se explain)					
ew Well		Change in		r - 1				*			
ecompletion \Box	Oil		Dry G2		(0 A	.0	1 -		. a		
hange in Operator	Casinghea	d Gas	Conden	ute X	(C C C	<u>~ Ox</u>	<u>y</u> / y	ans in	- 1	· · · · · · · · · · · · · · · · · · ·	
change of operator give name d address of previous operator				····						·	
DESCRIPTION OF WELL A	או מא	ASE			the second section of the section of	# * # · · · · · · · · · · · · · · · · · ·					
ease Name	IND DE	Well No.	Pool N	ame, Including	g Formation		Kind of		Leas	e Na	
Santa Rosa Com 7		1			itland Coal	<u>L</u>	XXXX	ndensky Fee			
ocation											
Unit Letter H	: <u>177</u>	74	Feet Fi	om The Nor	thLine and_	<u> 1079</u>	F∞	t From The	East	Line	
	0.017		D	Orz	, NMPM, San Juan			County			
Section 7 Township	291	l	Kange	9N	, INIVIEW,						
I. DESIGNATION OF TRANS	SPORTI	er of o	IL AN	D NATUR	AL GAS				·		
laine of Authorized Transporter of Oil		or Conde	nsate .		Address (Give addr	ess to which	approved	copy of this form	is to be seri	7	
Gary-Williams Energy C	orpora	ıti <u>on</u> 🛪	233	3910	89 Road 49 Address (Give addr	190,_Blc	oomfie	1d, NM 8	7413	")	
tame of Vanioused Transporter of Casang	11040 040	لــــا	V,		•						
El Paso Natural Gas Co		-,	-,	930	P.O. Box of Is gas actually conf		arming When		0747	7	
If well produces oil or liquids, ive location of tanks.	Unit H	S∞c. 1 7	Twp. 129N	1 9W	Yes	(cood)		prox. 2/1	4/92		
this production is commingled with that f			_1				1				
V. COMPLETION DATA	nom any 0 Natao	- O	1000, g	950	. 0 = : 2 - :						
1. COMI DELION DATA	معريد	Oil We		Gas Well	New Well Wo	rkover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i	X		i_		P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.				Total Depth	'otal Depth					
5/22/90		/3/92			2152 *			2089'			
levations (DF, RKB, RT, GR, etc.)		Producing				op Oil/Gas Pay			Tubing Depth		
5565' GL, 5574' RKB		Fruitla	ind C	oal	1923			2023_4 Depth Casing S			
anoituroh								2126			
		TUBINO	G, CAS	ING AND	CEMENTING	RECORD					
HOLE SIZE		CASING & TUBING SIZE			DEF	DEPIHSET			SACKS CEMENT		
		$\overline{}$						 			
							-				
					-			-			
V. TEST DATA AND REQUE	CT EOI	AIIOI	VARI	E	1						
OIL WELL (Test must be after	recovery a	volal volu	ne of loa	d oil and mous	t be equal to or exce	eed top allow	able for th	depin or be for	full 24 hou	75.)	
IL WELL (Test must be after recovery of total volume of load oil and must be to First New Oil Run To Tank Date of Test					Producing Methox	1 (Flow, pum	p, gas lift,	ac.J			
3.77								Choke MAR 2 1392			
Length of Test	Tubing Pressure				Casing Pressure						
	6" -				Water - Bbls.	Water - Bhis			COIL CON. DIV		
Actual Prod. During Test	Oil - B	DIE.			T1 aLC1 - 15 0104			DIST. 3			
					_1		_				
GAS WELL	11 - 2 - 27	of The			Rhis Condensate	ZMMCF		Gravity of Co	ndensale		
Actual Prode Test - MCF/D	Length	Length of Test 24 hours			Bbls. Condensate/MMCF			NA			
Testing Method (pitot, back pr.)	Tubino	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choka Size			
Choke Nipple	600			640 psi			1/4'	1			
VI. OPERATOR CERTIFICATION		OF CO	ADI I	ANCE						~`r' r	
VI. OFERATOR CERTIFIED	ulations of	the Oil Co	aservatio	a ·	0	L CON	SER	ATION E	DIVISIO	NC NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						MAR 21992					
Division have been complied with ar	ia mai me		f.		II Date A	Approved	b	MINIX 21			
Division have been complied with ar	y knowled	ge and belie	**		III DSIB A	IDDIO AGE					
Division have been complied with ar	y knowled	ge and belie	••		Date A	zhhiover		. ~	1		
Division have been complied with ar	y knowled	ge and belie					3.	1) de	_/		
Division have been complied with ar	nd that the lay knowled	ge and belie	Ager	nt	By		3.	RVISOR DI	STRICT	/3	
Division have been complied with ar	nd that the ly knowled	· · · · · · · · · · · · · · · · · · ·	Ager	le	By		3.	A) A	STRICT	/3	
Division have been complied with artistrice and complete to the best of me Signature. Shelly Duke	y knowled	· · · · · · · · · · · · · · · · · · ·	Ager	325-5599	By		3.	RVISOR DI	STRICT	13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

