

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Santa Rosa 16

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER

8. Well No. 1

2. Name of Operator Robert L. Bayless

9. Pool name or Wildcat Basin Fruitland Coal

3. Address of Operator P.O. Box 168, Farmington, NM 87499

4. Well Location Unit Letter B : 1090 Feet From The North Line and 1710 Feet From The East Line

Section 16 Township NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5841' GL; 5851' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], PULL OR ALTER CASING [], OTHER: []. SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [X], PLUG AND ABANDONMENT [], CASING TEST AND CEMENT JOB [], OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached Daily Report.

RECEIVED JUN 5 1990 OIL CON. DIV DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 6-4-90

TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO. 505-326-2650

(This space for State Use) APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DISTRICT DATE JUN 05 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 2 1930
OIL CONT. DIV.
DIST. 3

1930

1930

1930

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

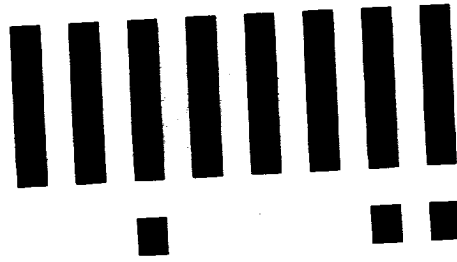
OFFICE NO
(505) 326-2659

FAX NO
(505) 326-6911

Santa Rosa 16-1
Section 16, T29N, R9W
1090' FNL & 1710' FEL
San Juan County, NM

- 6/2/90 Spud well at 2:30 p.m. on 6-1-90. Run 3 jts. (120.45')
8 5/8" 24# J-55 used casing. Landed at 131 ft. Cement
surface with 85 sx Class B, 2% CACL. Circulate 6 bbls.
Plug down at 11:45 p.m., 6-1-90.
- 6/3/90 Pressure test failed. Casing parted at first collar.
Attempt to screw back in without success. Lay down one
joint with bad pin. Pick up 8 5/8" spear. Trip in hole
and catch fish. Trip out of hole, lay down fish. Leave
one centralizer in hole. Trip in with Bit #1 to clean
out hole. Trip out of hole. Pick up new casing, 3 jts.
(117.88 ft). Land casing at 128 ft. KB. Cement with
140 sx Class B, 2% CACL. Plug down at 11 p.m., 6/2/90.
Good returns throughout. Circulate 6 bbls to surface.
WOC and nipple up.
- 6/4/90 Drilling at 846'.

RECEIVED
JUN 5 1990
OIL CON. DIV.
DIST. 3



LTR



Job separation sheet

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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5314

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Santa Rosa 16

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
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8. Well No. 1

2. Name of Operator Robert L. Bayless
3. Address of Operator P O BOX 168, Farmington, NM 87499

9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter <u>B</u> : <u>1090</u> Feet From The <u>North</u> Line and <u>1710</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>9N</u> NMPM San Juan County
--

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5841' GL; 5851' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Log, Core, Cement Longstring</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached.

RECEIVED
JUN 1 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eileen Hare TITLE Office Manager DATE 6-8-90
TELEPHONE NO. 505-326-26

TYPE OR PRINT NAME: Eileen Hare

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE MANAGER DISTRICT # DATE JUN 12 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 1 1961
OFFICE OF THE
DIRECTOR

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO
(505) 326-6911

OFFICE NO
(505) 326-2659

Santa Rosa 16-1
Section 16, T29N, R9W
1090' FNL & 1710' FEL
San Juan County, NM

- 6/2/90 Spud well at 2:30 p.m. on 6-1-90. Run 3 jts. (120.45') 8 5/8" 24# J-55 used casing. Landed at 131 ft. Cement surface with 85 sx Class E, 2% CACL. Circulate 6 bbls. Plug down at 11:45 p.m., 6-1-90.
- 6/3/90 Pressure test failed. Casing parted at first collar. Attempt to screw back in without success. Lay down one joint with bad pin. Pick up 8 5/8" spear. Trip in hole and catch fish. Trip out of hole, lay down fish. Leave one centralizer in hole. Trip in with Bit #1 to clean out hole. Trip out of hole. Pick up new casing, 3 jts. (117.88 ft). Land casing at 128 ft. KB. Cement with 140 sx Class B, 2% CACL. Plug down at 11 p.m., 6/2/90. Good returns throughout. Circulate 6 bbls to surface. WOC and nipple up.
- 6/4/90 Pressure test casing to 800 PSI for 30 minutes, test held. Drill out 40' cement. Drilling at 846'.
- 6/5/90 Drilling at 1321'. Had to wash 100 ft. to wash 100 ft. to bottom after trip, pump problems causing slow drill rate on Bit #3.
- 6/6/90 Drilling at 1557'.
- 6/7/90 Drilling and mixing at 2388'.
- 6/8/90 T.D. well at 2450 ft at 2:15 p.m., 6/7/90. Circulate hole. Short trip. TOH for logs. Rigged up Welex. Ran Induction and Density logs from loggers TD of 2437 to surface. Laydown drillpipe and collars. Ran 4 1/2" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
56 jts. 4 1/2" 10.5#/ft J-55 ERW		
new casing	2367.72	10-2378
1 Weatherford easy fill float collar	1.45	2378-2379
1 jt. 4 1/2" 10.5 #/ft J-55 casing	41.06	2379-2420
1 guide shoe	.70	2420-2421
	<u>2420.93</u>	

Centralizers at 2164, 2206, 2250, 2292, 2335, and 2378
Turbo Centralizers at 1194, 1216, 1236, 1258, 1278, 1300,
1320, 1343, 1363, and 1385

Rigged up Haliburton. Pumped 10 bbls of water ahead. Pumped 25 sx (30 ft3) of Class B cement followed by 225 sx (464 ft3)

ROBERT L. BAYLESS

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FARMINGTON, NM 87499

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Santa Rosa 16

DAILY REPORT

Page 2

of Class B cement with 2% econofill tailed by 350 sx
(441 ft³) of 50/50 pozmix with 2% gel and 10% salt. Good
circulation throughout job. Circulated 7 bbls of cement to
surface. Bumped plug to 1700 PSI, held OK. Plug down at
8 a.m., 6/8/90. Released rig at 12 noon, 6/8/90. Wait on
completion.