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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F	FOR A	LLOW PORT (ABLE AND	AUTHO	RIZATIO	N			
SG Interests I, Ltd.								Vell API No. 30-045-27856			
Address P. O. Box 421,	Blanco,	NM 87	7412-	0421							
Reason(s) for Filing (Check proper box					Ø o	ther (Please ex	plain)				
New Well Recompletion	0:1	Change in			,	add	9				
Change in Operator	Oil Casinghe	∟. adiGas ⊡	Dry G) C;	h ange i n	Conde	nsate Tr	ansporte	r only.	
If change of operator give name and address of previous operator			,						·		
II. DESCRIPTION OF WELL	L AND LE										
Lease Name Santa Rosa 4	Well No. Pool Name, Incl.				ding Formation	·		of Lease CA# Lease No.			
Location			Das	sin Fr	uitland	Coal	XSia	içi f adınad ayı F		-86284	
Unit Letter A	_ :10	35	Feet Fr	om The _	North Lie	890)	Feet From The	East	Line	
Section 4 Towns	hip 29N		Range	9W	,N	МРМ,	Sa	n Juan		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL ANI	D NATI	JRAL GAS						
Name of Authorized Transporter of Oil or Condensate Gary-Williams Energy Corporation					Address (Give address to which approved copy of this form is to be sent)					N)	
Name of Authorized Transporter of Casi	of Authorized Transporter of Casinghard Gas Or Day Gas CX					P. O. Box 159, Bloomfield, NM 87413					
El Paso Natural Gas If well produces oil or liquids,	Company				F. U.	<u>BOX 4990</u>	, Farm	d copy of this form is to be sent) ington, NM 87499			
give location of tanks.	j A j	4	7 wp. 29N	Rge.	Y	es	Whe	Approx	3/15/92		
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	ool, give	comming	ling order numb	HEF:			3/13/72		
		Oil Well	1 6	Meli	None Marie			·			
Designate Type of Completion Date Spudded		i	i	re men	New Well	Workover	Despea	Plug Back	Same Res'v	Diff Res'v	
nare abroaded	Date Compl.	. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Psy			Tubing Depth			
Perforations								Depth Casing Shoe			
	777	IDING C	ZA CIDIO	0.4100	200 3 (20)		·				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE)				
					DEPTH SET			SACKS CEMENT			
	-										
TECT DATE AND DESCRIPTION											
'. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR AL	LOWAL	BLE					<u> </u>			
Auto First New Oil Rus To Tank	ana musi i	to be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.									
ength of Test	Table D				<u> </u>	-	φ. εω 191, ει	13 9 A 172			
	Tubing Pressu	LIB.			Casing Pressure			Chord Size			
ual Prod. During Test Oil - Bbls.					Water - Bbis.			AUG 2 8 1992			
GAS WELL								OIL	CON.	DIV.I	
ctual Prod. Test - MCF/D	Length of Test	 -	 -		Rhie Condensor	.00/05			DIST. 3		
					Bbis. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-ia)			Choke Size							
L OPERATOR CERTIFICA	TE OF C	OMPI I	ANC	<u>-</u>	· · · · · · · · · · · · · · · · · · ·				 -		
I neredy certify that the rules and regulations of the Cit Conserver					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				11				UG 2 8 1992			
					Date ApprovedAUG 2 8 1992						
Signature Bage					By 3						
Carrie A. Baze Agent											
8/25/92 (915) 694-6107 Title					TitleSUPERVISOR DISTRICT #3						
Dute Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.