

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation	Well API No. 30-045-27936
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes A	Well No. 17	Pool Name, including Formation Basin Ft Coal	Kind of Lease State Federal or Fed	Lease No. SF-078049
Location Unit Letter B : 920 Feet from the N Line and 1620 Feet from the E Line Section 33 Township 29N Range 8W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Recv	Diff Recv
		X	X					
Date Spudded 10-7-90	Date Compl. Ready to Prod. 5-24-91		Total Depth 2985		P.D.T.B. 2938			
Elevations (D.F., RKB, RT, GR, etc.) 6339 GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2759		Tubing Depth 2820			
Perforations 2759-83, 2830-55.					Depth Casing Shoe 2984			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8, 7 1/2#		266		200			
7-7/8	5 1/2, 17#		2984		420 + 100			
N/A	2-3/8, 4.7#		2820		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable production rate for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Oil - MCF

GAS WELL

Actual Prod. Test - MCF/D 164	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 775 Psig	Casing Pressure (Shut-in) 775 Psig	Choke Size .500

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagle
Printed Name R. J. Sagle Operations Manager
Date 7-11-91 Telephone No. 303/385-4654

OIL CONSERVATION DIVISION

Date Approved AUG 21 1991
By Barry Shum
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable oil new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Concrete Form C-104 must be filed for each well to be tested.