

BUREAU OF LAND MANAGEMENT

SF-078049

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

BL

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		8. NAME OR SEAS NAME Hughes A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 920' FNL, 1620' FEL		9. WELL NO. #17	
14. PERMIT NO. API 30-045-27936		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6339' GR		11. SEC., T., S. M., OR BLK. AND SURVEY OR AREA Sec33-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
AUG 21 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 5/29/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

AUG 16 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

5-21-91 Hughes A #17 (NEW WELL COMPLETION)
 Sec33-T29N-R8W, San Juan Co., NM
 PBID: 2935' TD: 2985'
 AART: Run GR/CCL
 DAILY: MIRU Triple P Well Service. NDWH. NUBOP. Tally,
 PU & RIH w/ bit & tbq. PBID = 2935'. TOOH & SDON.

5-22-91 Hughes A #17
 Sec33-T29N-R8W, San Juan Co., NM
 PBID: 2938' TD: 2985'
 AART: Frac well.
 DAILY: Run GR/CCL from PBID to 2600'. PT csg to 4000#.
 TIH & spot 400 gals 7-1/2% DI HCl @ 2855'. TOOH. Perf
 coals w/ 4" csg gun 4 SPF from: 2759-83, 2830-55. TIH
 w/ "spit tool" & acidize perfs w/ 1000 gals 7-1/2% DI
 HCl. Total of 9 settings. Avg breakdown pressure 1835#.
 Avg ISIP = 330#. Grac gradient = .58 Psi/ft. Circ acid
 from hole & TOOH. SDON.

5-23-91 Hughes A #17
 Sec33-T29N-R8W, San Juan Co., NM
 PBID: 2938' TD: 2985'
 AART: TIH & C/O sand.
 DAILY: R/U Dowell & frac down csg w/ 62,000 gals 70 Q
 N2 foam & 50,000# 40/70 & 12/20 sand. Treated @ 40 BPM
 @ 2000#. Well screened out @ start of 3 PPG stage. Max
 pressure = 4200#. Shut well in for 1 hr & flow back to
 pit through 1/2" tapped bull plug.

5-24-91 Hughes A #17
 Sec33-T29N-R8W, San Juan Co., NM
 PBID: 2938' TD: 2985'
 AART: FWTCU
 DAILY: Kill well. TIH w/ 2-3/8" tbq. Tag sand below
 perfs @ 2900'. C/O to PBID w/ foam. PU & land tbq @
 2820'. NDBOP & NUWH. Kick well around w/ N2 & leave
 flowing to pit to clean up. RDMOSU. **FINAL REPORT.**