

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Form No. 1
7-54

SUNDRY NOTICES AND REPORTS ON WELLS

THIS FORM IS TO BE USED FOR THE REPORTING OF ALL WELLS, INCLUDING BUT NOT LIMITED TO, THE FOLLOWING:

1. NEW WELLS

2. EXISTING WELLS

3. ABANDONED WELLS

4. WELLS IN PROGRESS

5. WELLS IN PROGRESS
6. WELLS IN PROGRESS

Section 17, T29N, R9W
12 COUNTY OR PARISH 13 STATE

Date of Report

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

1. NEW WELLS

2. EXISTING WELLS

3. ABANDONED WELLS

4. WELLS IN PROGRESS

5. WELLS IN PROGRESS

6. WELLS IN PROGRESS

7. WELLS IN PROGRESS

8. WELLS IN PROGRESS

9. WELLS IN PROGRESS

10. WELLS IN PROGRESS

11. WELLS IN PROGRESS

12. WELLS IN PROGRESS

13. WELLS IN PROGRESS

14. WELLS IN PROGRESS

15. WELLS IN PROGRESS

16. WELLS IN PROGRESS

17. WELLS IN PROGRESS

18. WELLS IN PROGRESS

19. WELLS IN PROGRESS

20. WELLS IN PROGRESS

Instructions: This form is to be used for the reporting of all wells, including but not limited to, the following: (1) New wells, (2) Existing wells, (3) Abandoned wells, (4) Wells in progress, (5) Wells in progress, (6) Wells in progress, (7) Wells in progress, (8) Wells in progress, (9) Wells in progress, (10) Wells in progress, (11) Wells in progress, (12) Wells in progress, (13) Wells in progress, (14) Wells in progress, (15) Wells in progress, (16) Wells in progress, (17) Wells in progress, (18) Wells in progress, (19) Wells in progress, (20) Wells in progress.

*See Instructions on Reverse Side

SUMMARY

HALLIBURTON DIVISION

HALLIBURTON LOCATION

BILLED ON TICKET NO.

WELL DATA

SEC. TWP. RNG. COUNTY STATE

NAME TYPE

THICKNESS FROM TO

OD: OIL BPD. WATER BPD. GAS MCFD

ROD: OIL BPD. WATER BPD. GAS MCFD

ON DATE MUD TYPE MUD WT.

YPE SET AT

OLE TEMP. PRESSURE

A TOTAL DEPTH

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	1	10.5	4 1/2	0	2276	
LINER						
TUBING						
OPEN HOLE			7 7/8	0	2706	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LLAR		
OE		
OE		
IZERS		
LUG		
SW 4 1/2	1	Howe
DPC 4 1/2	1	

MATERIALS

LUID DENSITY LB/GAL. API

LUID DENSITY LB/GAL. API

PE SIZE LB.

PE SIZE LB.

PE GAL.

PE GAL.

PE GAL.

TANT TYPE GAL. IN

NT TYPE GAL. IN

OSS ADD. TYPE GAL.-LB. IN

AGENT TYPE GAL.-LB. IN

ED. AGENT TYPE GAL.-LB. IN

CR TYPE GAL.-LB. IN

NG AGENT TYPE GAL.-LB.

C BALLS TYPE QTY.

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 7-12	DATE 7-12	DATE 7-12	DATE 7-12
TIME 7:30	TIME 0100	TIME 0302	TIME 0409

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. Davis - 63360	36714	Permian Basin
G. Vertelner	5793. P	"
00953		"
L. JAMES	39421	"
G. McLeod	7481	Durham
09269		25330
		65010

DEPARTMENT

DESCRIPTION OF JOB

CMT 4 1/2' 1.5

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBC./ANN. ☐

CUSTOMER REPRESENTATIVE X JOHN CARPENTER

HALLIBURTON OPERATOR

Daniel Davis

COPIES REQUESTED

1

CEMENT DATA

NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
25	STANDARD				NEED	1.18	15.6
225	STANDARD				2 1/2 Cementite	2.06	12.5
350	50/50 B	50/50	B		2 1/2 Cement, 10% S. LK	1.29	13.5

PRESSURES IN PSI

SUMMARY

VOLUMES

LATING DISPLACEMENT

DOWN MAXIMUM

AGE FRACTURE GRADIENT

IN: INSTANT 5-MIN. 15-MIN.

HYDRAULIC HORSEPOWER

RED AVAILABLE USED

AVERAGE RATES IN BPM

TING DISPL. OVERALL

CEMENT LEFT IN PIPE

4 1/2

REASON

PRESLUSH: BBL-GAL. 25

LOAD & SKDN: BBL-GAL.

TREATMENT: BBL-GAL.

CEMENT SLURRY: BBL-GAL. 55 24, 80

TOTAL VOLUME: BBL-GAL.

REMARKS

See log

CUSTOMER

