Form 3160-3 (November 1983)

PERMIT NO.:

APPROVED BYL

CONDITIONS OF APPROVAL, IF ANY :

## SUBMIT IN TRIPLICATE\*

(Other instructions on

10-01-Form approved.

Budget Bureau No. 1004-0136

Expires August 31 1085

Form 3160-3		CTATES	reverse sid	le)	Expires August 31, 1985		
(November 1983) (formerly 9-331C)	UNITEL	STATES	FRIOR	٦	5. LEASE DESIGNATION AND BERIAL NO.		
(tormerly 3 co	DEPARTMENT OF THE INTERIOR				SF-077092-D		
	BUREAU OF LA	AND MANAGEM	ENI	ACV	6. IF INDIAN, ALLOTTEE OR TEIBE NAME		
A DOLICATION	FOR PERMIT TO	DRILL, DEE	PEN, OR PLUG B	ACK			
	FOR TERRITOR TO		PLUG BAC	rk 🗀 İ	7. UNIT AGREEMENT NAME		
IA. TYPE OF WORK DRILL	$\mathbf{x}$	DEEPEN 🗆		ļ			
b. TYPE OF WELL			SINGLE X MULTIP	LE	6. FARM OR LEASE NAME		
OIL WELL WELL	OTHER		ZONE (12		Santa Rosa 6		
2. NAME OF OPERATOR					9. WELL NO.		
Robert L. Bayless					6-1 10. FIELD AND POOL, OR WILDCAT		
ADDRESS OF OPERATOR  NM 87499					Basin Fruitland Coal		
P.O. Box 168, Farmington, NM 87499 L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Fluittand Cod.  11. SEC., T., B., M., OB BLK.		
4. LOCATION OF WELL (Repo	Off location cicario				AND SURVEY OR AREA		
1590' F	NL & 2225' FEL				Section 6, T29 N, R9 W		
At proposed prod. zone					Section 6, 129 N, K9 W		
14. DISTANCE IN MILES AN	D DIRECTION FROM NEARE	ST TOWN OR POST O	FFICE*		San Juan NM		
14. DISTANCE IN MILLS AN				L 17 NO.	OF ACRES ASSIGNED		
15. DISTANCE FROM PROPOS	ED*	1	6. NO. OF ACRES IN LEASE	TO	THIS WELL		
LOCATION TO PERSON	NE TT		12637	_ 3	TARY OR CABLE TOOLS		
(Also to nearest drig.	TEL TOCATION®		9. PROPOSED DEPTH		) - TD		
		1	2320'	1	22. APPROX. DATE WORK WILL START*		
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show when	ther DF, RT, GR, etc.) Th	its action is subje	ect to technical and	i. <b>3</b>	ASAP		
21. ELEVATIONS (SHOW WEEK	10 / 1 - 19 14 R		- A - A - A - A - C - C - C - C - C - C				
5694 ' GL 57	81	PROPOSED CASIN	G AND CEMENTING PROGR	RAM SUBI	JECT TO COMPLIANCE WITH ATTACHED		
LO.				" (Gt.)	"GENERAL DEARTHER IN DESCRIPTION OF THE PROPERTY OF THE PROPER		
SIZE OF HOLE	BIZE OF CABING	24.0#	120'	90 s	90 sx Class B (106 ft <sup>3</sup> )		
12-1/4"	8-5/8"	10.5#	2320'	500	sx assorted cements-see lon		
7-7/8"	4-1/2"	10.5"		stri	ng cementing guidelines for		
		1	1	deta			
with 106 ft <sup>3</sup> C run 2320' of 4 cementing guid and waterloss Will run Induc are attached.	lass B Cement, -1/2" 10.5 #/ft delines. Circul control additive tion and Densit The gas from t	J-55 new Cating mediumes. No abnuy Logs. Blanking formati	asing and cement m while drilling ormal pressures o owout preventer a on is not dedicat	as per will be or tempe and safe ted to a  - 1  - 1  fs - 2	1167'REGEIVED		
The second second			Total Depth	- :	2320' JUL 9 1990		
holde i		9	nine back give data	on present	productive a composed Diviductive		
zone. If proposal is preventer program, if	to drill or deepen direction	if proposal is to de onally, give pertine	epen or plug back, give data nt data on subsurface location	ons and mea	productive accompled Diviductive agured and Office Dist. 3		
Vev	m H. Mclon	<u>)</u> ,	Petroleum F	Enginee	r DATE 6-1-90		
RIGNED - Kevii	H. MCUOIO		<del></del>				
(This space for F	ederal or State office use		APPROVAL DATE				
	-4 m		WILKOAWH DUAM				

\*See Instructions On Reverse Side

Michael