

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

6. LEASE DESIGNATION AND SERIAL NO.

SF076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Rosa 9

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 9, T29N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

SG Interests I, Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 421, Blanco NM 87412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1700' FNL & 2310' FEL

At top prod. interval reported below 1700' FNL & 2310; FEL

At total depth 1700' FNL & 2310' FEL

14. PERMIT NO.

30-045-27975

DATE ISSUED

15. DATE SPUDDED

8-14-90

16. DATE T.D. REACHED

8-17-90

17. DATE COMPL. (Ready to prod.)

1-13-92

18. ELEVATIONS (DF. REB. RT. OR, ETC.)\*

5750' GL, 5760' KB

19. ELEV. CASINGHEAD

5760'

20. TOTAL DEPTH, MD & TVD

2395'

21. PLUG, BACK T.D., MD & TVD

2340'

22. IF MULTIPLE COMPL.,

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NA (MD AND TVD)\*

2177' - 2295'

Fruitland Coal

JAN 24 1992

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL-Correlation Log

OIL CON. DIV

27. WAS WELL CORED

NA

23. CASING RECORD (Report all DIST. 3 in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	138'	12 1/4"	90 sx Class B	5 Bbls
4 1/2"	10.5#	2378'	7 7/8"	225 sx Class B plus	8 Bbls
				350 sx 50/50 Poz Mix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2182'	-

31. PERFORATION RECORD (Interval, size and number)

2177'-2189' 3 1/8" 4 JSPF  
2208'-2212' 3 1/8" 4 JSPF  
2216'-2223' 3 1/8" 4 JSPF  
2272'-2295' 3 1/8" 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2177'-2295'	3795 Bbls Slick H2O, 6500#
	40-70 Mesh Sand, 137000#
	20-40 Mesh Sand

33. PRODUCTION

DATE FIRST PRODUCTION 1-13-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI - WO Initial Potential	
DATE OF TEST *	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 520	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

(Plat and cementing

\* Capable of commercial production (will submit Sundry Notice when tested. report attached.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ernie A. Baze

TITLE Agent 915/694-6107

DATE 1-17-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME		
FORMATION	TOP	BOTTOM	MEAS. DEPTH		
			TOP		
			TRUE VERT. DEPTH		
Ojo Alamo	Surface	1100'	Sandstone		
Kirtland	1100'	1260'	Shales & Sands		
Fruitland	1260'	2300'	Sands, Coals & Shales		
Pictured Cliffs	2300'	TD	Sand Stone & Salt Stone		