

Form approved.
Budget Bureau No. 42-B355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ROOM SF076337

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 6

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ FARMINGTON

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SG Interests I, Ltd.

8. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 835' FSL & 2268' FWL

At top prod. interval reported below 835' FSL & 2268' FWL

At total depth 835' FSL & 2268' FWL

14. PERMIT NO.

DATE ISSUED

30-045-27976

12. COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-4-90	10-07-90	1-20-92	5713' GL, 5723' KB	5713'

20. TOTAL DEPTH, MD & TVD 2320'	21. PLUG, BACK T.D., MD & TVD 2248'	22. IF MULTIPLE COMPL., HOW MANY DECEIVED	23. INTERVALS CALLED BY X	ROTARY TOOLS X	CABLE TOOLS -
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, TIME (MD AND TVD)*	25. WAS DIRECTIONAL
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2177' - 2223' Fruitland Coal

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26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-Correlation Log

OIL CON. DIV.]

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	133'	12 1/4"	25 sx Class B	Circ to Surface
4 1/2"	10.5#	2289'	7 7/8"	225 sx Class B w/2% Econolite	3 Bbls
				350 sx 50/50 Poz Mix w/2% Gel	
				& 10% Salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2191'	-

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2107'-2117'	3 1/8"	4	JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2144'-2147'	3 1/8"	4	JSPF	2107'-2223'	3777 Bbls Slick H2O
2150'-2158'	3 1/8"	4	JSPF		6425# 40/70/ Mesh Sand
2205'-2223'	3 1/8"	4	JSPF		115,440# 20/40 Mesh Sand

33.° PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
*		SI - WO IP & PL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE 600	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY API (60°F) ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
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* Well capable of commercial production - will submit IP when tested.

FEB 07 1992

35. LIST OF ATTACHMENTS

Cement Job Log, C-102 Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

FARMINGTON RESOURCE AREA

SIGNED Carrie A. Bass

TITLE Agent (915) 694-6107
~~NMOC~~

DATE 2/03/92

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INTERVALS OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1802'	2230'			
Pictured Cliffs	2230'	TD			