

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Robert L. Bayless	8. FARM OR LEASE NAME Santa Rosa
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	9. WELL NO. 17-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1815' FN1 & 835' FEL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T29N, R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1815' GL; 835' RKB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Log, Core, Cement Longstring <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Daily Report.

RECEIVED  
AUG 13 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Robert L. Bayless</u>	TITLE <u>Operator</u>	DATE <u>7-26-90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		DATE _____

NMOCD

AUG 07 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY MA

# ROBERT L. BAYLESS

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

SANTA ROSA 17 #1  
1815' FNL & 835' FEL  
SECTION 17, T29N, R9W  
SAN JUAN COUNTY, NM

- 7-20-90 Move rig and rig up. Repair drive lines. Spud well at 0245, 7/20/90. Drilling at 37'.
- 7-21-90 Drilled from 37 to 145'. Drilling boulders, which keep falling in the hole.
- 7-22-90 Circulate hole at 145'. P.O.D.H. for 8 5/8" casing. Rig up and run 4 jts. of 8 5/8" 28#/ft used mid weld casing (129.46') and set at 140'. Centralized casing at 120' & 49'. Rig up Cementers, Inc. and cement with 225 sx Class B with 2% CaCl2. Good circulation throughout job. Displaced with top wooden plug and circulated 7 bbls cement. WOC. Nipple up and test casing with 800 PSI for 15 minutes. Drilled 40' cement. Drill out at 11 p.m., 7/21/90. Rig repairs. Replace carrier bearing.
- 7-23-90 Work on and replace carrier bearing. Drilled from 445' to 753'. Kelly broke. Replace kelly. Drilled to 814'.
- 7-24-90 Drilled to 1182'. Trip for new bit #3. Drilling at 1700'.
- 7-25-90 Drilled to 1948. Trip for bit #4. Wash & ream 100 ft. Drilled to 2315'. TD well at 0430, 2-25-90. Circulate. Short trip 10 strands. No fill a tight hole. Pull out of hole for logs.
- 7-26-90 P.O.D.H. for logs. Rig up and run induction and density logs with Halliburton Logging Services. Loggers TD at 2322'. Rig down loggers, Bell Nipple and change pipe rams. Lay down DP and DC. Rig up casing crew and run 54 jts. of 4-1/2" 10.5#/ft J-55 ERW STD. New Maverick casing.

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	0-10	0-10
53 joints 4-1/2" 10.5#/ft J-55		
ERW new Maverick casing	2235.79	10-2246
1 float	1.20	2246-2248
1 joint 4-1/2" 10.5#/ft J-55		
ERW casing	37.04	2248-2285
1 guide shoe	0.70	2285-2286

Run 8 centralizers at 2264, 2225, 2203, 2161, 2118, 2075, 2032, and 1990.

Run 5 Turbulators at 1133, 1153, 1176, 1196, and 1218.

Tagged bottom at 2221'. Land casing at 2285'. Circulate hole to circulate out gas and rig up Halliburton. Pumped 20 bbls of preflush and 25 sx Class B cement. Could not get econolite to mix. Hose blew and dumped approximately 150 sx Class B dry cement on location. Circulate out. Lead slurry and wait on Halliburton to bring more cement. Rig up Halliburton and pump 20 bbl preflush, 25 sx (30 cu ft) Class B, 175 sx (361 ft<sup>3</sup>) Class B with 2% econolite and 350 sx (441 cu ft) 50/50 pozmix with 2% Gel and 10% salt. Good circulation throughout cement stage. Displace with 36 bbls water. No circulation on displacement. Bump plug to 1100# at 3:05 a.m., 7/26/90. Float held. Rig down Halliburton. Nipple down, set slips. Rig down. Rig released at 5:30 a.m., 7/26/90.

25  
175  
350  
- 550

LOG

CUSTOMER

DUPLESS MINERALS

PAGE NO.

JOB TYPE

WELCS.

DATE

7-25-90

TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1630							ONLINE SAFETY MEETING
1645	60	60.0		-		400	WATER PUMP
1651	60	5.5		-		400	MIX CEMENT
1655							1550'S 2" DECOMPRESSION WORKING
							UNLEADS SWITCH TO TAIL BLEND
							LINE
1701	60	60.0		-		400	WATER PUMP
1705							WATER PUMP
1710							WATER PUMP
1715	60	5.25		-		400	MIX CEMENT
1716	60	6.21		-		400	MIX CEMENT
1722	60	8.91		-		400	MIX CEMENT
1730							WATER PUMP PUMPS 1 LINE SILENT MIX
1732	60	5.95		-		450	MIXING PUMPS
1735				-		450	MIXING PUMPS
1737							CIL. PUMP 1162
							CEMENT DID NOT CIRCULATE
							LOST RETURNS WHEN PUMP RELEASED
							THANKS FOR CALLING
							HAVE BEEN IN SERVICE
							FOR 12 HOURS

ILLEGIBLE

CUSTOMER