

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE INFORMATION AND SERIAL

SF-076337

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Robert L. Bayless	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	8. FARM OR LEASE NAME Santa Rosa 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1715' FNL & 2175' FEL	9. WELL NO. #1
14. PERMIT NO.	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
15. ELEVATIONS (Show whether DE, RL, GR, etc.) 5646' GL; 5656' RKB	11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA Sec. 8, <del>T19N</del> , R9W
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Log, Core, Cement Longstring <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Daily Report.

**RECEIVED**  
SEP 04 1990  
OIL CON. DIV. I  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 8-10-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
AUG 27 1990

\*See Instructions on Reverse Side  
NMOCD

FARMINGTON RESOURCE AREA  
BY MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ROBERT L. BAYLESS

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO  
(505) 326-6911

OFFICE NO  
(505) 326-2659

SANTA ROSA 8 #1  
Section 8, T29N, R9W  
1715' FNL & 2175' FEL  
San Juan County, NM

- 8-3-90 Spud well at 7:30 p.m., 8-2-90, drilling 12-1/4" hole. Hit boulders at 16 ft. Drilling ahead in boulders at 58 ft.
- 8-4-90 TD surface hole at 140 ft. at 11:30 p.m., 8-3-90. TOH. Run 4 jts. (125.30 ft.) 8-5/8" 24.0# J-55 used casing. Land casing at 135 ft. KB. Rig up Cementers Inc. Pump 10 bbls. water pad and 190 sx Class B cement with 2% CaCl. Good returns throughout. Circulate 6 bbls. to reserve. Plug down at 1:15 a.m., 8-4-90. Wait on cement and nipple up.
- 8-5-90 WOC. Nipple up BOP's. Test to 800 PSI for 30 min. Drill out at 12:30 p.m., 8-4-90. Drilling ahead at 700'. Gas to surface at 400'.
- 8-6-90 Drilled to 1186'. Trip for NB# 4 at 1186'. Drilling ahead without problems at 1500'.
- 8-7-90 Drilled to 2132'. Trip for NB #5. Dump & Jet Pits. Drilled to 2270'. TD well at 2:30 a.m., 8-7-90. Well kicking. Circulate and mix 90 sx Barite (9.4#/gal mud wt.) Well dead at 6:30 a.m., 8-7-90. Mix slug and short trip 10 stands.
- 8-8-90 Short trip 10 stands. No fill P.O.D.H. for Logs (Repair Rig 1 hour). Rig up and run Induction and Density logs with H.L.S. - Welex. Lay down DP and DC. Change Rams and rig up casing crew. Run 53 jts. 4-1/2: 10.5#/ft J-55 ERW, STNC New Maverick Casing.

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	10.00	0-10
52 jts. 4-1/2" 10.5# J-55		
ERW STC New Mav. Casing	2210.49	10-2221
1 float	1.20	2221-2222
1 jt. 4-1/2" 10.5# J-55		
ERW STC New Mav. Casing	42.96	2222-2265
1 Guide Shoe	.70	2265-2266

Land Casing at 2266'.

Centralizers at 2243, 2180, 2137, 2094, 2052, 2009, 1967, and 1924  
Turbulators at 1104, 1124, 1147, 1167, and 1180

Rig down casing crew, Rig up and Circulate hole. Rig up Halliburton. Pump 20 bbl preflush, Lead in with 25 sx (29.5 cu ft) Class B, follow with 130 sx (268 cu ft) Class B with 2% Econolite and tail in with 350 sx (448 cu ft) 50/50 Pozmix

with 2% Gel and 10% salt. Good Circulation throughout. Displace with 36 bbls. water. Circulate out preflush. No cement to surface. Bump plug to 1300 PSI. Held OK. Plug down at 1050 hrs., 8/8/90. Rig released at 4 a.m., 8/8/90. Wait on Completion rig.

8-9-90 Ran temperature survey 8-8-90. Top of cement at 175'. Wait on completion.

# JOB LOG

WELL NO. \_\_\_\_\_ LEASE \_\_\_\_\_

CUSTOMER Bayco - Houston PAGE NO. 1

JOB TYPE 11th Flr DATE 6-8-60

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	7:00							Initial Safety Meeting
	7:05	1/2	25.0				300	1st hole 1150'
	7:10	1/2	57.5				300	2nd hole 1150'
	7:15	1/2	81.6				300	3rd hole 1150'
	7:20	1/2	105.7				300	4th hole 1150'
	7:25							5th hole 1150'
	7:30							6th hole 1150'
	7:35							7th hole 1150'
	7:40							8th hole 1150'
	7:45							9th hole 1150'
	7:50							10th hole 1150'
	7:55							11th hole 1150'
	8:00							12th hole 1150'
	8:05							13th hole 1150'
	8:10							14th hole 1150'
	8:15							15th hole 1150'
	8:20							16th hole 1150'
	8:25							17th hole 1150'
	8:30							18th hole 1150'
	8:35							19th hole 1150'
	8:40							20th hole 1150'
	8:45							21st hole 1150'
	8:50							22nd hole 1150'
	8:55							23rd hole 1150'
	9:00							24th hole 1150'
	9:05							25th hole 1150'
	9:10							26th hole 1150'
	9:15							27th hole 1150'
	9:20							28th hole 1150'
	9:25							29th hole 1150'
	9:30							30th hole 1150'
	9:35							31st hole 1150'
	9:40							32nd hole 1150'
	9:45							33rd hole 1150'
	9:50							34th hole 1150'
	9:55							35th hole 1150'
	10:00							36th hole 1150'
	10:05							37th hole 1150'
	10:10							38th hole 1150'
	10:15							39th hole 1150'
	10:20							40th hole 1150'
	10:25							41st hole 1150'
	10:30							42nd hole 1150'
	10:35							43rd hole 1150'
	10:40							44th hole 1150'
	10:45							45th hole 1150'
	10:50							46th hole 1150'
	10:55							47th hole 1150'
	11:00							48th hole 1150'
	11:05							49th hole 1150'
	11:10							50th hole 1150'
	11:15							51st hole 1150'
	11:20							52nd hole 1150'
	11:25							53rd hole 1150'
	11:30							54th hole 1150'
	11:35							55th hole 1150'
	11:40							56th hole 1150'
	11:45							57th hole 1150'
	11:50							58th hole 1150'
	11:55							59th hole 1150'
	12:00							60th hole 1150'

CUSTOMER