

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R333.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR SG Interests I, Ltd.		3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1715' FNL & 2175' FEL At top prod. interval reported below 1715' FNL & 2175' FEL At total depth 1715' FNL & 2175' FEL		5. LEASE DESIGNATION AND SERIAL NO. SF076337		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		7. UNIT AGREEMENT NAME -		8. FARM OR LEASE NAME Santa Rosa 8		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8, T29N, R9W		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 8-02-90		16. DATE T.D. REACHED 8-07-90		17. DATE COMPL. (Ready to prod.) 2-06-92		18. ELEVATIONS (DV, RKB, ST, GR, ETC.)* 5646' GL, 5656' RKB		19. ELEV. CASINGHEAD 5646'		20. TOTAL DEPTH, MD & TVD 2270'		21. PLUG, BACK T.D., MD & TVD 2147'		22. IF MULTIPLE COMPL., HOW MANY? -		23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2022'-2152' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR-CAL-Micro-CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED															
8 5/8"		24#		135'		12 1/4"		90 sx Class B w/2% CaCl ₂		6 Bbls															
4 1/2"		10/5#		2266'		7 7/8"		25 sx Class B + 130 sx Class B w/2% Econolite + 350 sx 50/50 Poz Mix w/2% Gel & 10% Salt																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CE		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		2006													
30. TUBING RECORD																									
31. PERFORATION RECORD (Interval, size and number)																									
2022'-2032'		0.43"		4 JSPF																					
2060'-2073'		0.43"		4 JSPF																					
2094'-2152'		0.43"		4 JSPF																					
2132'-2152'		0.43"		4 JSPF																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
2022'-2152'		4290 Bbls Slick H2O																							
		16732# 40/70 Mesh Sand																							
		83730# 20/40 Mesh Sand																							
33. PRODUCTION RECORD																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, etc.)		WELL STATUS (Producing or shut-in)																					
*				SI - WO IP/Approval																					
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PR.D'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		WATER—BSL.		OIL GRAVITY-API (CORR.)															
370																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) * Well capable of commercial production - will submit IP when tested.																									
35. LIST OF ATTACHMENTS C-102 Plat, Cementing Report																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		Garvin A. Baze		TITLE		Agent		(915) 694-6107		DATE		2/19/92													

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPUTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGICAL DATA NAME	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TRUE VERT. DEPTH
Ojo Alamo	934'	1078'	Sandstone		
Kirtland	1078'	1932'	Shales & Sand		
Fruitland	1932'	2162'	Sands, Coals, & Shales		
Pictured Cliffs	2162'	TD	Sand Stone & Silt Stone		

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Bgy. Minerals and Natural Resources Dept

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

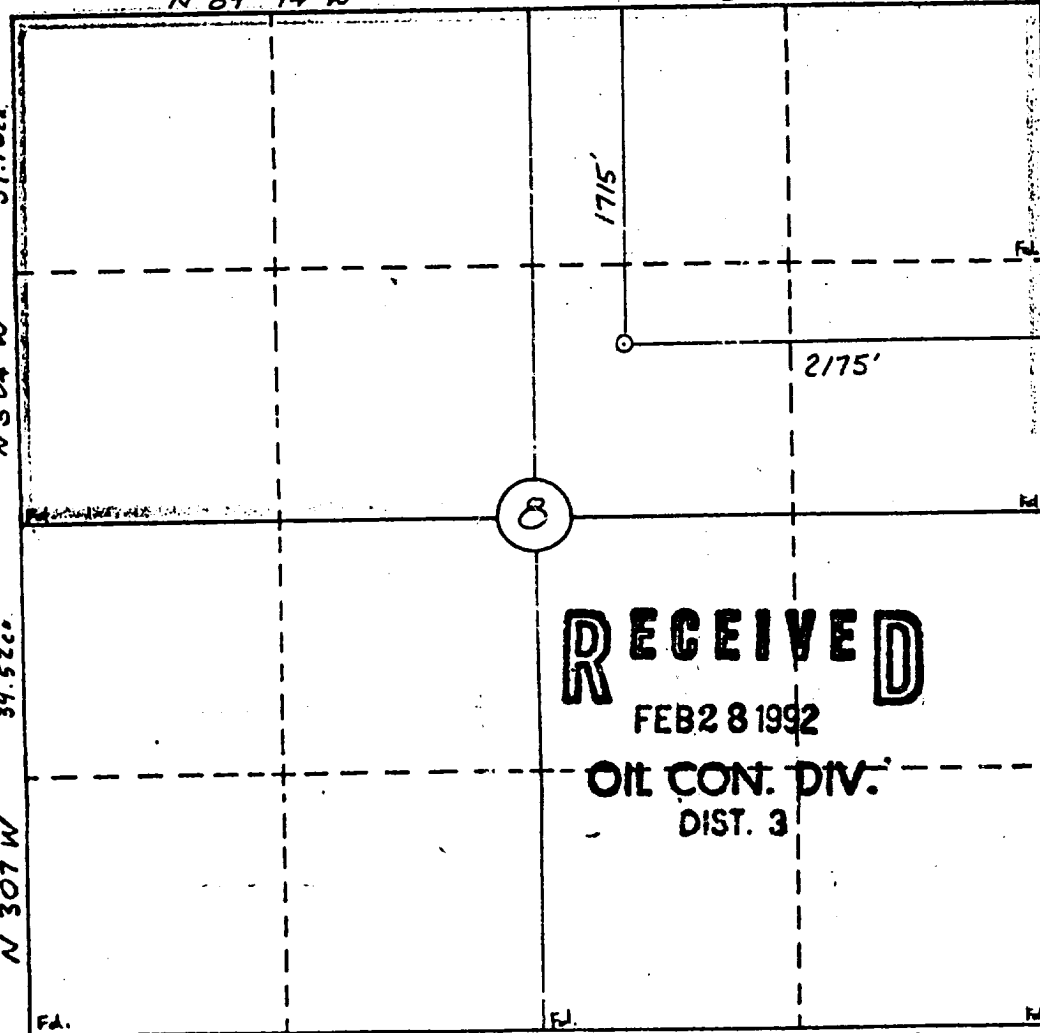
All Distances must be from the outer boundaries of the section

Operator SG Interests I, Ltd.			Lease SANTA ROSA 8			Well No. 1		
Unit Letter G	Section 8	Township 29 N	Range 9 W	County NM PM San Juan				
Actual Footage Location of Well: 1715 feet from the North line and 2175 feet from the East line								
Ground level Elev. 5646		Producing Formations Fruitland Coal			Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating each interest, has been approved by the Division.								

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 0

N 89° 14' W

81.32cm



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kevin H. McCord
Printed Name
Kevin H. McCord
Position
Petroleum Engineer
Company
Bayless Minerals, Inc.
Date
6-1-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5-22-90

Date Surveyed
Willard E. Maize II
Signature
Willard E. Maize II
Professional Surveyor
NEW MEXICO
#8466
Certified PROFESSIONAL SURVEYOR

RECEIVED

FEB 8 1946

OIL COMPANY
DALLAS