

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

EXPIRES DATE OF THIS FORM  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
BLM

91 JAN 28 PM 3:00

019 FARMINGTON NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1480' FNL, 1270' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 29-9-10

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

10-29N-9W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5939' GR

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 3:00 p.m. 10/27/90. Drilled 12-1/4" hole to 270' KB. Ran 6 jts of 8 5/8", 23#, LS, 3rd, ST&C casing. Cemented casing with 220 sx (260 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 13 bbls of excess cement to surface. Casing set at 259' KB. Shut in casing and WOC.

Pressure tested BOPs and surface casing to 1000' psi for 30 min. Drilled 7 7/8" hole to 2850' KB. Ran 69 Jts. of 5 1/2", 14#, J-55, 8rd, ST&C casing. Cemented casing with 300 sx (618 cf) of Class B cement containing 2% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 69 BW. Circulated cement to surface. Casing landed at 2850' KB.

RECEIVED

FEB 21 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dana Deluenthal*

TITLE Petroleum Engineer

DATE 1/25/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 15 1991

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side  
NMOC