

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form O-105
Revised 1-1-89

WELL API NO.	30-045-28159
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Santa Rosa 4
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	8. Well No. 2
2. Name of Operator SG Interests I, Ltd.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421	

4. Well Location Unit Letter <u>N</u> : <u>1290</u> Feet From The <u>South</u> Line and <u>1870</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County	10. Date Spudded 1-29-91	11. Date T.D. Reached 2-15-91	12. Date Compl. (Ready to Prod.) 3-03-92	13. Elevations (DF & RKB, RT, GR, etc.) 5588' GL, 5598' RKB	14. Elev. Casinghead 5588'
	15. Total Depth 2250'	16. Plug Back T.D. 2201'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1969'-2146' Fruitland Coal					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run SP-GR-CCL-FDC-IEL-CBL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 "	23#	126'	12 1/4"	260 sx Class B w/3% CaCl	4 Bbls
4 1/2"	10.5#	2241.42'	7 7/8"	25 sx Class B + 330 sx	
				50/50 Poz Mix w/2% Gel	
				& 10% Salt	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2149.50'	-
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1969'-1973', 2030'-2040' 0.43" 4 JSPF					1969'-2146'	88000 Gals SCF N2	
2068'-2070', 2090'-2096' 0.43" 4 JSPF						15000# 40/70 Mesh Sand	
2108'-2112', 2127'-2146' 0.43" 4 JSPF						197180# 20/40 Mesh Sand	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO IP/Approval	
Date of Test *	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 380 psi	Calculated 24-Hour Rate	Oil - Pbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) * Well capable of commercial production - will submit IP when tested.						Test Witnessed By	

30. List Attachments C-102 Plat, Deviation Survey, Cementing Reports			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Carrie A. Baze</u>	Printed Name <u>Carrie A. Baze</u>	Title <u>Agent</u>	Date <u>3-06-92</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico 5771 1940

T. Anhy	T. Canyon	I. Ojo Alamo	1136 1112	T. Penn. "B"
T. Salt	T. Swann	T. Kirtland-Fruitland	2154	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Monroya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todillo		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	10	feet.
No. 2, from	10	feet.
No. 3, from	10	feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

RECEIVED
MAR 18 1992
OIL CON. DIV.
DIST. 3