

Submit to:
 To: Approving
 District Office

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer 10D, Artesia, NM 88210

DISTRICT III
 1100 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-045-28452-00

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
 009765

7. Lease Name or Unit Agreement Name

NMNM91209

8. Well No.
 SANTA ROSA 29-9-18 #2

9. Pool name or Wildcat
 Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
 (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ GAS WELL ☒ OTHER

2. Name of Operator
 SG INTERESTS LTD, c/o SAGLE, SCHWAB ENERGY RESOURCES

3. Address of Operator
 PO BOX 2677, DURANGO, CO 81302 (970) 259-2701

4. Well Location

Unit Letter K 1875 feet From Th South Line and 540 feet From Th West Line

Section 18 Township 29N Range 9W NMFM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JO ☐
 OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work) SEE RULE 2.1103.

SG Interests is requesting approval to repair a possible casing leak for the subject well. A rig is available, and SG is planning to commence repair work on or before November 7, 2001. See attached wellbore diagram and planned procedure.

RECEIVED
 NOV - 2 2001

OIL CON. DIV
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marcia Stewart TITLE Agent for SG Interests DATE 11/02/01

TYPE OR PRINT NAME Marcia Stewart TELEPHONE NO. (970) 259-2701

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV - 2 2001

CONDITIONS OF APPROVAL, IF ANY

SG Interests I, Ltd.
Santa Rosa #18-2
Sec. 18, T29N, R9W
Repair Casing Leak
November, 2001
RRS

TD: 2060'
PBD: 1990'
Perforations: 1824-1948'
Rathole: 42'
TBG: 61 jts 2 3/8" tbg @ 1936'
Rods/Pump: N/A

Current Production: 200 MCF/D
Expected Production: 300 MCF/D

Procedure:

- 1) MIRUSU. Check casing, tubing & bradenhead pressure. Blow well down and monitor pressures. NDWH & NUBOP.
- 2) PU 2 jts 2 3/8" tbg and check for fill. Drop standing valve and test tubing to 1500 psi. Fish standing valve. Strap out of hole (visually inspect tubing for damage).
- 3) Set RBP @ 1775'. Load casing with fresh H2O and pressure test casing, WH & BOP to 1500 psi. If casing does not test, R.I.H. 4 1/2" FBPKR and find casing leak. Call office w/results.
- 4) Spot 2 sacks sand on RBP @ 1775' and set 4 1/2" tension packer 200' above hole. Squeeze hole in casing with 50 sacks Class "B" cement w/2% CaCl. Max squeeze pressure will be 1000 psi. Leave pressure on well overnight. WOC a minimum of 12 hrs prior to drill out.
**** note - Depending on depth of casing leak, hole may be squeezed by spotting cement through tubing and /or performing bullhead squeeze.**
- 5) R.I.H w/ 3 7/8" bit and 4 1/2" casing on 2 3/8" tubing. Drill out cement and test 4 1/2" casing to 500 psi. Re-squeeze if necessary.
- 6) R.I.H. w/retrieving head and circulate sand off of RBP @ 1775'. Latch onto, release and TOOH w/RBP.
- 7) R.I.H. with 2 3/8" tubing and land as before. NDBOP. NUWH. If necessary swab well in. Turn well to sales and monitor overnight. RDMOSU.

SG Interests I, Ltd.
Santa Rosa #18-2
Wellbore Drawing (11/01)

KB = 10'

130'

7" 20# csg @ 130' - Cmt to surface

61 jts 2 3/8" tubing @ 1936' (1.78" ID SN @ 1904')

Fruitland Perfs : 1824-38'
1866-80'
1930-48'

PBTD @ 1990'

TD @ 2060'

4 1/2", 10.5# J-55 csg - Cmt to surface