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Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Quintana Petroleum Services, Inc.								28489		
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Houst	on, TX	<u> </u>	7253	Oth	es (Please expla	اميا		<del></del>	<del></del>	
	Change in	Transpo	orter of:		- (	,				
Oil										
Casinghear	d Gas 🔲	Conde	DESTR							
Kenzie	Methar	ne Co	orp., 19	911 Main	#255, D	urango,	Colo.	81301		
AND LEA		Pool N	ame include	ne Formation		Kind	V Lease	: L	ease No.	
	10	1						-		
<del>-</del>		•								
_ : 2060		Feet Fr	rom The	<u>S</u> Li≥	1285	Fe	et From The	W	line	
ip 29N		Range	8W.	, N	<b>ирм</b> , Sa	n Juan	· .	<del></del>	County	
NCPARTE!	P OF O	II AN	D NATTI	RAI GAS						
					e address to wh	ich approved	copy of this f	orm is to be se	ni)	
		<del></del>	<u> </u>	1			····			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P. O. Box 4990, Farmington, NM. 87401					
Unit	Sec.	Twp	Rge	<del></del>	<del></del>	<del></del>			• •	
<u>i i</u>			<u>i                                     </u>	N	lo	i	·	····		
from any other	er lease or	pool, giv	ve comming!	ing order numi	xer:			<del></del>		
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- (X)	I On Men	1 '	X Cat Mell	I NEW METI	workover 	Decpea	Lung pack	129 We Ket A	Diff Resiv	
Date Comp	Date Compi. Ready to Prod.			Total Depth			P.B.T D.			
	6-24-91				2870			2834		
ì	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depub		
6235 GR   Fruitland Coal				2586			<del> </del>			
-36. 270	6-23,	2726	5-31, 2	774-90						
					NG RECOR	D				
CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
8-5				269			250			
4-1	72. 1.	1.46#		2870			450 + 150			
2-3	3/8,4.	7 <del>#</del>		2748			None			
							<u> </u>			
					4	11.6	4			
		of load	oil and must		exceed top allo			for full 24 hou	rs.)	
Date of Tes		of load	oil and must		exceed top allo sthod (Flow, pu			for full 24 kou	rs.)	
	£	of load	oil and must		sthod (Flow, pu		Choke Size	<u> </u>	rs.)	
Date of Tes	£	of load	oil and must	Producing Me	sthod (Flow, pu		Choke Size	<u> </u>	rs.)	
Date of Tes	£	of load	oil and must	Producing Me	sthod (Flow, pu		Choke Size	A 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
Date of Tes	£	of load	oil and must	Producing Me	sthod (Flow, pu		GAL MCF	71 4165		
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Tubing Pres Oil - Bbls.	£ Sure	of load	oil and must	Casing Press. Water - Bbla.	sthod (Flow, pu		Gibke Size	71 4165		
Tubing Pres Oil - Bbls.	E ESLITO		oil and must	Casing Press. Water - Bbla.	sthod (Flow, pu		Gibke Size	I d 10		
Date of Tes Tubing Pres Oil - Bbls. Length of T	esure (Sour	-ua)		Caung Press. Water - Bbis. Bbis. Conden	sthod (Flow, pu		Gravity of	I d 10		
Date of Test Tubing Pres Oil - Bbls. Length of Tubing Pres CATE OF	ESURE (Soul	-m)		Producing Me Casing Press Water - Bbla Bbla. Conden Casing Press	sthod (Flow, pu	mp, gas lift, i	Gal- MCF  Gravity-of Choice Size	Codecasia	2	
Tubing Pres  Oil - Bbls.  Length of Tubing Pres  Tubing Pres  CATE OF	ESURE (Soul	-un) PLIAN valion	NCE	Producing Me Casing Press Water - Bbla Bbla. Conden Casing Press	sthod (Flow, put ure uses/MMCF ure (Shut-is)	mp. gas lift, d	Choke Size  Gal- MCF  (Cravity of the Choke Size	DIVISIO	2	
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Date of Tes  Tubing Pres  Oil - Bbls.  Length of Tubing Pres  CATE OF statuous of the state infort knowledge as	SSURE (SOLIL COMPOUL CONSERTED BLOOD BY	-un) PLIAN valion en abow	NCE •	Producing Me Casing Press Water - Bbla Bbla. Conden Casing Press	ure (Shuk-is)  Approve	ISERV	Gravity of	DIVISIO	DN	
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	Casinghead EKenzie  AND LEA  : 2060  ip 29N  NSPORTE  Oghead Gas    Unit       from any other  - (X)    Date Comp   6-   Name of Pr   Fru  -36, 270  T  CAS   4-1   2-3	Change in Oil Casinghead Gas Casinghead Gas Well No. 10  2060  29N  SPORTER OF Oil Or Condent  I Unit Sec.   I Casinghead Gas Compl. Ready to 6-24-91  Name of Producing For Fruitland  36, 2706-23, TUBING.  CASING & TUBING.	Change in Transport Coll Dry Graninghead Gas Condent CKenzie Methane Collins Mell No. Pool N 10 E 10	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate Casinghead Gas Condensate Casinghead Gas Condensate Methane Corp., 19  AND LEASE  Well No. Pool Name, include Basin F  : 2060 Feet From The Dip 29N Range 8W  NSPORTER OF OIL AND NATU  or Condensate Casing Or Dry Gas Casing Compile Ready to Produce Gas Fruitland Coal  Name of Producing Formation Fruitland Coal  -36, 2706-23, 2726-31, 2  TUBING, CASING AND CASING AND CASING & TUBING SIZE  8-5/8, 24#  4-1/2, 11,6#  2-3/8,4.7#	Change in Transporter of:  Chi	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Corp., 1911 Main #255, D  AND LFASE  Well No. Pool Name, including Formation 10 Basin FT Coal  Peet From The Line and 1285  Inp 29N Range 8W NMPM, Sa  NSPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give address to whe P. O. Box 4990  Unit Sec. Twp. Rge. is gas actually connected? No  from any other lease or pool, give commingling order naumber:  Oil Well Gas Well New Well Workover  (X) X Total Depth 6-24-91 2870  Paris Compl. Ready to Prod. 6-24-91 2870  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE DEPTH SET  8-5/8, 24# 269  4-1/2, 11.6# 2870  2748	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Corp., 1911 Main #255, Durango,  AND LFASE  Well No. Pool Name, including Formation Basin FT Coal  10 Basin FT Coal  State  2060 Feet From The S Line and 1285 Feet From The S Line and State  10 Pool Name, including Formation State  Peet From The S Line and 1285 Feet From The S Line and State  10 Pool Name SW NMPM, San Juan  NSPORTER OF OIL AND NATURAL GAS  Or Condensate Address (Give address to which approved P. O. Box 4990, Farming P. O. Box	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate Casing Formation  AND LFASE  Well No. Pool Name, including Formation Basin FT Coal  State Federal or	Change in Transporter of: Chi	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.