

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Quintana Petroleum Services, Inc.		Well API No. 30-045-28489
Address P. O. Box 3331, Houston, Tx. 77253		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main #255, Durango, Colo. 81301		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones 35 L	Well No. 10	Pool Name, including Formation Basin FT Coal	Kind of Lease State (Federal) or Fee	Lease No. SF-079938
Location				
Unit Letter L	2060	Feet From The S	Line and 1285	Feet From The W
Section 35	Township 29N	Range 8W	NMPM, San Juan	County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P. O. Box 4990, Farmington, NM. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		No
When ?		

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-27-90	Date Compl. Ready to Prod. 6-24-91		Total Depth 2870		P.B.T.D. 2834			
Elevations (D.F., RKB, RT, GR, etc.) 6235 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2586		Tubing Depth 2748			
Perforations 2586-89, 2631-36, 2706-23, 2726-31, 2774-90					Depth Casing Shoe			

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	269	250
7-7/8	4-1/2, 11.6#	2870	450 + 150
N/A	2-3/8, 4.7#	2748	None

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF
			0071 41993

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Sandlin  
Steve Sandlin, Land Manager  
Printed Name 10/8/93  
Date (713)651-8889  
Telephone No.

### OIL CONSERVATION DIVISION

OCT 14 1993

Date Approved \_\_\_\_\_  
By Brian J. Chang  
SUPERVISOR DISTRICT #3  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.