

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 7 1992
OIL CON. DIV.
DIST. 3

WELL API NO. 30-045-28761
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. -
7. Lease Name or Unit Agreement Name Gross 29-9-2
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5660' GL, 5673' KB
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RILL BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator SG Interests I, Ltd.
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421
4. Well Location Unit Letter <u>G</u> : <u>1765</u> Feet From The <u>North</u> Line and <u>2010</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5660' GL, 5673' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 11-28-92 @ 2:15 PM
Hole Size: 12 1/4"
Casing: 6 Jts (242.96') 8 5/8", 24#, J-55, ST&C, Casing set @ 254.92', Guide Shoe @ 253.92', Float Collar @ 211.97', 3 Centralizers @ 235', 151', & 67'.
Cement: 200 sx Class B w/2% CaCl (1.18 Yield/236 cu ft). Circ 3 bbls cement to surface.
Pressure Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.
Pressure Test Casing to 600 psi - Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 12/10/92
TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 17 1992
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28761

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gross 29-9-2

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

SG Interests I, Ltd.

3. Address of Operator

P. O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter G : 1765 Feet From The North Line and 2010 Feet From The East Line

Section 2 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

5660' GL, 5673' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: TD @ 2501' on 11-30-92.

Hole Size: 7 7/8"

Casing: 59 Jts (2485.28') 5 1/2", 15.5#, J-55, LT&C, Casing set @ 2497.28', Guide Shoe @ 2460.28', Float Collar @ 2460.86', Centralizers @ 2477', 2435', 2351', 2267', 2183', 2099', 2015', 1931', 1847', 1763', 1679', & 1595'.

Cement: 35 sx Scavenger + 240 sx Class B 65/35 Poz w/6% gel (2.49 Yield/597 cu ft) + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite. Circ 14 bbls cement to surface.

Bump Plug w/1500 psi. Plug Down @ 5:30 AM on 11-30-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 12/10/92

TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 17 1992

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 18 1993

OIL CON. DIV.
DIST. 5

WELL API NO. 30-045-28761
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. -
7. Lease Name or Unit Agreement Name Gross 29-9-2
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator SG Interests I, Ltd.					
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421					
4. Well Location Unit Letter <u>G</u> : <u>1765</u> Feet From The <u>North</u> Line and <u>2010</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County					
10. Date Spudded 11-28-92	11. Date T.D. Reached 11-30-92	12. Date Compl. (Ready to Prod.) 2-06-93	13. Elevations (DF & RKB, RT, GR, etc.) 5660' GL, 5673' KB	14. Elev. Casinghead 5659'	
15. Total Depth 2501'	16. Plug Back T.D. 2400'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools <u>-</u>	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2150'-2301' Fruitland Coal				22. Was Well Cored No	
21. Type Electric and Other Logs Run CBL/GR/CCL/FDC/MLT					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	254.92'	12 1/4"	200 Class B w/2% CaCl	3 Bbls
5 1/2"	15.5#	2497.28'	7 7/8"	35 sx Scavenger + 240 sx 65/35 Poz w/6% gel + 100 sx Class B w/1% CF- 14 & .4% Thrifty Lite	14 Bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2326'	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2289'-2301'	2238'-2242'	.45"	4 JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2230'-2233'	2207'-2211'	.45"	4 JSPF	2150'-2301'	506 Bbls 2% KCL Water +
2192'-2201'	2171'-2174'	.45"	4 JSPF		764,800 SCF N ₂ +
2159'-2164'	2150'-2153'	.45"	4 JSPF		62,400# 20/40 Arizona Sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO PL & IP Test	
Date of Test	Hours Tested	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 150 psi	Casing Pressure 250 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well capable of commercial production - will submit IP when tested.						Test Witnessed By	

30. List Attachments
C-102 Plat, Deviation Survey, & Cement Job Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature Carrie A. Baze Printed Name Carrie A. Baze Title Agent Date 2/16/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1788'
 T. Kirtland-Fruitland 1890'
 T. Pictured Cliffs 2318'
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2098' to 2318'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1788'	1890'	102'	Sandstone				
1890'	2098'	208'	Shale				
2098'	2318'	220'	Sand, Shale, Coal				
2318'	TD	183'	Sandstone				