

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29083
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 5226
7. Lease Name or Unit Agreement Name	
STATE COM Q	
8. Well No.	13R
9. Pool name or Wildcat	
BASIN DAKOTA <71599>	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		STATE COM Q	
2. Name of Operator CONOCO. INC <005073>		8. Well No. 13R	
3. Address of Operator 10 DESTA DR. STE 100W. MIDLAND, TX. 79705		9. Pool name or Wildcat BASIN DAKOTA <71599>	
4. Well Location Unit Letter H : 1660 Feet From The NORTH Line and 1105 Feet From The EAST Line Section 36 Township 29 N Range 08 W NMPM SAN JUAN County			
10. Date Spudded 4-28-94	11. Date T.D. Reached 5-6-94	12. Date Compl. (Ready to Prod.) 6-19-94	13. Elevations (DF & RKB, RT, GR, etc.) KB 6286; GL 6270
14. Elev. Casinghead	15. Total Depth 7412		
16. Plug Back T.D. 7374	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools XX Cable Tools	20. Was Directional Survey Made NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 7178 - 7364 DAKOTA			22. Was Well Cored NO
21. Type Electric and Other Logs Run GR/CNL/LDT			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	310	13 1/2	185 SX	
7 5/8	26.4	3410	9 4/8	805 SX	
5 1/2	15.5	7412	6 3/4	260 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					1.99	7288	5349

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

28. PRODUCTION

Date First Production 6-21-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-23-94	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1222	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 560	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1222	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

L. GORDON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill R. Keathly

Printed BILL R. KEATHLY
Name

SR. REGULATORY SPEC
Title

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 1885 (+4401)	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2603	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2914 (+3372)	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4539 (+1747)	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4698 (+1508)	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6118 (+1168)	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5453 (+833)	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7136 (-850)	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7170 (-834)	T. GREENHORN 7078 (-802)
T. Blinebry	T. Gr. Wash	T. Morrison	T. KIRTLAND 2105 (+4181)
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 4460 to 5230	No. 3, from to
No. 2, from 7170 to 7380	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology