

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 01 1994

WELL API NO.	30-045-29083
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 5226

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DIST. 3</u>		7. Lease Name or Unit Agreement Name STATE COM Q
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator CONOCO, INC <005073>		8. Well No. 13R
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705		9. Pool name or Wildcat BASIN DAKOTA <71599>
4. Well Location Unit Letter <u>H</u> : <u>1660</u> Feet From The <u>NORTH</u> Line and <u>1105</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>29 N</u> Range <u>08 W</u> <u>NMPM</u> <u>SAN JUAN</u> County		
10. Date Spudded 4-28-94	11. Date T.D. Reached 5-6-94	12. Date Compl. (Ready to Prod.) 6-19-91
13. Elevations (DF & RKB, RT, GR, etc.) KB 6286; GL 6270		14. Elev. Casinghead
15. Total Depth 7412	16. Plug Back T.D. 7374	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Drilled By Rotary Tools <u>XX</u> Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 7178 - 7364 DAKOTA		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CNL/LDT		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	310	13 1/2	185 SX	
7 5/8	26.4	3410	9 4/8	805 SX	
5 1/2	15.5	7412	6 3/4	260 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1.99	7288
						5349

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		SEE ATTACHED

PRODUCTION

28. Date First Production 6-21-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-23-94	Hours Tested 24	Choke Size 64/64	Prod's For Test Period	Oil - Bbl. 0	Gas - MCF 1222	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 560	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1222	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By L. GORDON	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Keathly Printed Name BILL R. KEATHLY Title SR. REGULATORY SPEC Date _____

LEASE NO: E 5226
LEASE NAME & WELL NO: STATE COM Q
API #: 30-045-29083
COUNTY & STATE: SAN JUAN. NM
POOL NAME: BASIN DAKOTA <71599>

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

PERF DAKOTA W/ 4" HSC GUN 1 JSPF @ 7178, 7180, 7182, 7184, 7188,
7190, 7192, 7194, 7196, 7198, 7202, 7204, 7208, 7210, 7212, 7314,
7315, 7316, 7318, 7352, 7353, 7359, 7362, 7365, 7366, 7368, 7370,
7372 7374 TOTAL OF 30 SHOTS

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7178 - 7374	ACID W/ 36 bbl 7.5 HCL, DROPPING 1- 1-3 BALL SEALERS/BBL. FLUSH W/ 38 bbl 2% KCL. FRAC W/ 1445 bbl SFG 3000 X-LINK GEL W/ 150,060# 20/40 OTTAWA SAND. FLUSH W/ 64 bbl 80# GEL.